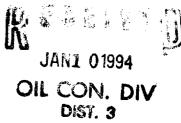
Page 1

STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

Location of Well: L333010

OIL CONSERVATION DIVISION NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

	tor: AMOCO ter #:94595		COMP RTU:	PANY Lease 0-000-00	/Well #:BA	SSETT CON County:SAN	M 001M N JUAN	ДО	
	NAME RESE	RVOIR OR E	POOL		TYPE PROD	METHOD 1	PROD MI	EDIUM PROD	
UPR COMP	BASSETT CO	OM 001M BMV	7 9459	95	GAS	FLOW TBG		TBG	
LWR COMP	BASSETT CO	OM OOIM DK	96	GAS	FLOW		TBG		
	l	PRI	E-FLOV	N SHUT-IN P	RESSURE DA	ATA			
	Hour/Date	Shut-In	Leng	gth of Time	Shut-In	SI Pres	s. PSIG	Stabilzed	
UPR COMP	11/08/93			72		5	88	Wal	
LWR COMP				72		693 YN			
	I			FLOW TEST	DATE NO.1				
Comme	nced at (ho	our,date)*				Zone	Produci	ng (Upr/Lwr)	
TIME LAPSED To the control of the co					SSURE Lower	Prod Temp		REMARKS	
1	1/98/93	Day	1	578 582	433		Bot	h Zones SI	
1	930 AM 1/99/93	Day	2	584 585	610		Bot	h Zones SI	
1	7:40 AM 1/10/93	Day	3	588 588	678		Bot	h Zones SI	
1	1/13/93	Day	4	588 588	693		Mours	Planer 200	
	1/12/93	Day	5	588 588	683		0 4	1	
	2: 10 pm 1/ 1 3/93	_	6		462			<u> </u>	
oil:_	ction rate	during te	based	<u>588 588</u> on F D:Tested th	BBLs in	Hrs	Gra	v GOR	
Gas:			MFCP MID-T	EST SHUT-IN	PRESSURE	DATA	er).mere	K	
UPR COMP	Hour, Date	e SI Len	gth o	f Time SI	SI Press	. PSIG	Stabiliz	ed (yes/no)	
LWR COMP						da)			
			(Co	ntinue on i	ceverse si	ae)			



FLOW TEST NO. 2

TIME frowt, dated	LAPSED THEE SINCE ##	PRES: Upper Completion	Lower Completion	PROG. 2016 1539.	REMARKS	
	<u> </u>					
					T	
					<u>.</u>	
	<u></u>		.1			
					c): GOR	
marks:						
hereby certify t	that the informa	tion berein contai	ned is true and o	complete to the be	est of my knowledge.	
		1994		-	moco Prod.	
	Oil Conservation			Ву	At Sollar	
y Original	Signed by CHAR	les sholson		Title	eld tech -	
ide DEPUTY	OIL & GAS INSPE	ector, dist. #3		Date /	-6:-94.	
					•	

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

- 1. A packer leakage sess shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such resu shall also be commenced on all multiple completions within seven days following recompletions and/or chemical or fractional resumments, and whenever remedial work has been done on a well during which the packer or the rubing have been disturbed. Term shall also be taken at any time that communication is suspected or when requested by the Division.
- At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division is writing of the exact time the test is to be commenced. Offset operators shall also be so socilied.
- The packer leakage test shall commence when both zones of the dual completion are sharing for previour stabilization. Both zones shall remain sharing until the well-head pressure in each has stabilized, provided however, that they need not remain sharing more than seven days.
- 4: For Flow Text No.: 1, one rone of the delli completion shall be produced at the normal rate of production while the other zone remains share-in. Such uses shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial pather leakage text, a gas well is being flowed to the acanosphere due to the lack of a pipeline connection the flow period shall be three hours.
-). Following completion of Flow Test No. 1, the well shall again be short-in, in accordance with Paragraph 3 shows.
- 6. 'Flow Text'No. 2 shall be conducted even though no leak was indicated during Flow Text No. 1. Procedure for Flow Text No. 2 is so be the same as for Flow Text No. 1 energie

- that the previously produced zone shall remain short-in while the zone which was previously short-in it produced.
- 7. Pressures for gas-some term-must be measured on each zone with a deadweigh-pressure gauge at time intervals as follows: 3 hours ness; immediately prior to the beginning of each flow-period, at fafteen-minute intervals during the first hour thereof, and a hourly intervals thereufer, including one pressure measurement immediately prior to the conclusion of each flow period, 7-day term: immediately prior to the beginning of each flow period, as least one time during each flow period (at approximately the midwa point) and immediately prior to the conclusion of each flow period. Other pressures to be taken as desired, or may be requested on wells which have previously shown que tionable test data.

14-hour oil tone text: all pressures, throughout the entire text, shall be continuous measured and recorded with recording pressure gauges the accuracy of which must be checked at least raise, once at the beginning and once at the end of each text, with deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recorning gauge shall be required on the oil zone only; with deadweight pressures as require above being taken on the gas some.

8. The results of the above-described tests shall be filed in triplicate within 13 days afteroppletion of the test. Tests shall be filed with the Astree Dutters Office of the New Mess. Oil Conservation Division on Northwest New Messice Packer Leakage Test Form Revis 10-01-78 with all desdweight pressures andicated thereon as well as the flows temperatures (gas soots only) and gravity and GOR (oil assocs only).