

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals 97 JUN -9 AM 11:19

5. Lease Designation and Serial No.

SF - 078204A

6. If Indian, Allottee or Tribe Name

Unit or CA, Agreement Designation

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1520 FSL

790 FWL

Sec. 33 T 30N R 10W

UNIT L

8. Well Name and No.

BASSETT COM

1 M (DK)

9. API Well No.

Bassett B¹ M (ML)

3004524918

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other DHC - 1351/BRADENHEAD

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 4/15/97 TO DHC AND REPAIR BRADENHEAD.

SPOTTED 7 BBLs 15% FE HCL DOWN TBG & DOWN CSG TO FREE 2 3/8" TBG STRG. MADE CHEM CUT ON LNG & SHT STRG. C/O W/ N2 TO CIRC OUT ACIT AND SCALE. TIH W/ MILL TAG @ 4305. MILLED ON SCALE & PKR TO 4850'. CUT OUT PKR AND LOST IT IN HOLE. TIH W/ MILL, MILLED ON JUNK & C/O FROM 6914 - 7014 W/ AIR AND N2. TIH W/ RBP & SET @ 4350'. PRESSURE TESTED TO 500 PSI. DIDN'T HOLD. ISOLATE LEAK AT 4187-98. SET PKR AT 3928 AND PUMPED 100 SXS CLS B CMT. TO PLUG LEAK. REVS OUT 8 BBLs TO PIT AND PULLED UP AND PRESSURE TESTED DOWN CSG. FOUND LEAK IN DV @ 3895'. SPOTTED 18 SXS CLS B CMT OVER DV TOOL. PRESSURE TESTED TO 1000 PSI. 15 MIN. HELD OK. SHOT SZ PERF. 1290' W/ 2JSPF, .45" DIA. SQZED 77 SXS CLS B CMT 950 - 1290'. RAN TEMP. LOG, EST TOC @ 950 FT. SI. BRADENHEAD PRESSURE = 0.

SET PLUG AT 4350 PRESSURE TEST CSG TO 500 PSI FOR 15 MIN. HELD OKAY. CIRC W/ N2 AND RETV. BP AT 4350'. ACIDIZED 4450 - 4790 W/ 24 BBLs 15% FE HCL & 40 BBS FILTERED FRESH WATER. TIH AND TAG FILL @ 7014'. LANDED 2 3/8" TBG AT 6903'. SWABBED WELL 10 HRS, RCVD 31 BBLs WTR.

RDSUMO 5/15/97

14. I hereby certify that the foregoing is true and correct

Signed

Assistant

ACCEPTED FOR RECORD 7

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

JUN 12 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

* See Instructions on Reverse Side

DHC 1531 @