Form 3160-5 (June 1990)

## DEPA BUREA

UNITED STATES RTMENT OF THE INTERIOR AU OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
O O. E. HID IVI. WIT COLINEIT	

SUNDRY NOTICES AND RE	PORTS ON WELLS	5. Lease Designation and Serial No.		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		SF - 078204A		
		6. If Indian, Allottee or Tribe Name		
-				
	070 FARMINGTO	N Unit or CA, Agreement Designation		
		214)		
1. Type of Well Oil Ses Well Other				
2. Name of Operator	THE	8. Well Name and No.		
AMOCO PRODUCTION COMPANY Nancy I. Whitaker		BASSETT COM 1 M  9. API Well No. BASSETT BT (M)		
3. Address and Telephone No.	randy 1. Wintard	3004524918		
P.O. BOX 800 DENVER, COLORADO 80201 303-830-5039		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Blanco Mesaverde/Basin Dakota		
1520 FSI 700 FM/I Sec. 33	T 30N R 10W UNITL	11. County or Parish, State		
1520 FSL 790 FWL Sec. 33	T 30N R 10W UNITL	SAN JUAN NEW MEXICO		
12. CHECK APPROPRIATE BOX(s) TO IN	VDICATE MATURE OF MOTION			
12. CHECK APPROPRIATE BOX(s) TO IN		······································		
THE OF SOUNISSION	TYPE OF ACTIO	N		
	Abandonment	Change of Plans		
Notice of Intent	Recompletion	New Construction		
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing		
	Altering Casing	Water Shut-Off Conversion to Injection		
Final Abandonment Notes L. Color	Other DHC - 1351/BRADENHEAD	Dispose Water		
<b>DIST.</b> 3	(Note: Recom	Report results of multiple completion on Well Completion or pletion Report and Log form. )		
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details subsurface locations and measured and true vertical depths for all markers at</li> </ol>	and give pertinent dates, including estimated date of sta	rting any proposed work . If well is directionally drilled, give		
MIRUSU 4/15/97 TO DHC AND REPAIR BRADE				
MINOSO 4/10/07 TO BITC AND REPAIR BRADE	NREAD.			
SPOTTED 7 BBLS 15% FE HCL DOWN TBG & D	OWN CSG TO FREE 2 3/8" TBG STR	G. MADE CHEM CUT ON LNG & SHT		
STRG. C/O W/ N2 TO CIRC OUT ACIT AND SC	ALE. TIH W/ MILL TAG @ 4305. MILLI	ED ON SCALE & PKR TO 4850. CUT		
OUT PKR AND LOST IT IN HOLE. TH W/ MILL,	MILLLED ON JUNK & C/O FROM 6914	4 - 7014 W/ AIR AND N2. TIH W/ RBP &		
SET @ 4350'. PRESSURE TESTED TO 500 PSI. DIDN'T HOLD. ISOLATE LEAK AT 4187-98. SET PKR AT 3928 AND PUMPED				
100 SXS CLS B CMT. TO PLUG LEAK. REVS OUT 8 BBLS TO PIT AND PULLED UP AND PRESSURE TESTED DOWN CSG. FOUND LEAK IN DV @ 3895'. SPOTTED 18 SXS CLS B CMT OVER DV TOOL. PRESSURE TESTED TO 1000 PSI. 15 MIN.				
HELD OK. SHOT SZ PERF. 1290' W/ 2JSPF, .45" DIA. SQZED 77 SXS CLS B CMT 950 - 1290'. RAN TEMP. LOG, EST TOC @				
950 FT. SI. BRADENHEAD PRESSURE =0.				
OFT BLUG AT 4050 BD500 UB5 TT00 000 TO				
SET PLUG AT 4350 PRESSURE TEST CSG TO S	500 PSI FOR 15 MIN. HELD OKAY. C	IRC W/ N2 AND RETV. BP AT 4350'.		
ACIDIZED 4450 - 4790 W/ 24 BBLS 15% FE HCL 2 3/8" TBG AT 6903'. SWABBED WELL 10 HRS,	RCVD 31 BBI S W/TP	I. TIH AND TAG FILL @ /014'. LANDED		
The state of the s	NOVE OF BEES WITE.			
RDSUMO 5/15/97				
14. I hereby certify, that the foregoing is true and coffect				
Mary 1/1 h le Re	Staff And	sistent		
Signed / Sig	Title Starr Ass	SISTER ACCEPTED FOR RECORD?		
(This space for Federal or State office use)				
Approved by	Title	JUN <sub>2</sub> 1, 2 1997		
Conditions of approval, if any:		Date		
Title 1911 C.C. Carriers 1004		CADMINISTAN DISTRICT AFFICE		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfurepresentations as to any matter within its jurisdiction.	ully to make to any department or agency of the United S	tates any Annumentable of the deliberation of the state o		

\* See Instructions on Reverse Side