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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-E-7123
7. Unit Agreement Name
8. Farm or Lease Name Coldiron Com A
9. Well No. 1M
10. Field and Pool, or Wildcat Mesaverde/Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
Box 3249, Englewood, CO 80155

4. Location of Well
UNIT LETTER F 1720 FEET FROM THE North LINE AND 1545 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 30N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5800' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/22/82: MIRURT. Spud 12-1/4" hole @ 12:00 pm 10/22/82 w/4 Corners Rig #7. TFB.

10/23/82: Drill to 308'. RU & run 7 jts 9-5/8" 36# K-55 ST&C csg (293'), land @ 306'. Cmt w/400 sx (472 CF) + 2% CaCl₂ + 1/4#/sx celloflake. PD @ 5:45 pm, 10/23/82. Didn't circ cmt. WOC. Did top job w/25 sx CI-B (30 CF) + 2% CaCl₂, cmt to surface. WOC. NUBOP. On PT, 9-5/8" nipple blew out of 9-5/8" csg clr.

10/24/82: Change out clr & nipple, test stack to 1,000 psi, 30 min, OK.

10/27/82: Reached intd csg pt @ 3:45 pm, 10/27/82. Sht trip, circ, log w/DIL fr 4535' to 9-5/8" csg, density log 4535-1200'. Circ.

10/28/82: LDDP & DC's. RU & run 112 jts 7" 23# K-55 LT&C (4,554') land @ 4538', FC @ 4497', DV @ 1211', C&C. Cmt w/150 sx (177 CF) CI-B + 2% CaCl₂ + 1/4#/sx celloflake preceded by 10 bbls zonelok. Bmp plug, good circ thruout. Open DV, C&C. Cmt 2nd stage w/140 sx (256 CF) 65:35 POZ 1/4#/CF Perlite & 50 sx (59 CF) CI-B + 2% CaCl₂ + 1/4#/sx celloflake. All preceded w/10 bbls zonelok. PD @ 4:00 pm, 10/28/82. Circ 30 bbls pre-flush, no cmt. Set slips, cut off, NUBOP, test stack 1500 psi, 30 min, OK. WOC, ran temp survey, TOC @ 200'. TIH. Drill out, NU blooie line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Denise Wilson TITLE Production Analyst DATE November 2, 1982

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE NOV 8 1982

CONDITIONS OF APPROVAL, IF ANY: