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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. NM-E-7123</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/></p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Tenneco Oil Company</p>		<p>8. Farm or Lease Name Coldiron Com A</p>
<p>3. Address of Operator Box 3249, Englewood, CO 80155</p>		<p>9. Well No. 1M</p>
<p>4. Location of Well UNIT LETTER <u>F</u> <u>1720</u> FEET FROM THE <u>North</u> LINE AND <u>1545</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Mesaverde/Dakota</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 5800' GR</p>		<p>12. County San Juan</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10/29/82: Unload hole, drill, blow well, dusting @ 7:00 am, 10/29/82.
10/30/82: Well quit dusting @ 6193', blow well, TOOH to LD sq DC; TIH unload oil & blow. TOOH for bit & mix mud, resume drlg.
11/1/82: Lost rtms @ 6509', PU 15 stds, mix mud to 15% LCM, lost 200 bbls, resume drlg.
11/5/82: Reached TD of 7027' @ 12:15 pm, 11/5/82. Sht trip, no fill, C&C. POOH, log w/DIL - GI 6999' to 7" & density/neutron. Drill rathole.
11/6/82: C&C, LDDP, RU & run 3 jts 11.6# & 63 jts 10.5# 4-1/2" K-55 ST&C csg (2,685') set @ 7027' w/LC @ 6993', TOL @ 4342'. Circ. cmt w/115 sx (190 CF) 65:35 POZ mix + 6% gel + 1/4#/sx flocele + .05% TIC. Tail w/150 sx (177 CF) Cl-B + 1/4#/sx celloflake + .05% TIC. All preceded by 20 bbls mud flush. Lost rtms after 5 bbls cmt mixed. No rtms after. PD @ 4:15 pm, 11/6/82. Did not bmp plug. Set packoff & reverse out, no cmt. LDDP, strip cellar. Rig released @ 8:00 pm, 11/6/82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Denise Wilson TITLE Production Analyst DATE November 9, 1982

Original Signed by Denise Wilson SUPERVISOR DISTRICT # 3 DATE NOV 9 1982
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: