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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-E- 7123
7. Unit Agreement Name
8. Farm or Lease Name Coldiron Com A
9. Well No. 1M
10. Field and Pool, or Wildcat Mesaverde/Dakota
12. County San Juan

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Tenneco Oil Company
3. Address of Operator P. O. Box 3249 Englewood, Colorado 80155
4. Location of Well UNIT LETTER F 1720 FEET FROM THE North LINE AND 1545 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 30N RANGE 11W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5800' GR

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/16/82 - MIRUSU, NDWH, NUBOP. Tally & RIH w/tbg, bit sub & 3 7/8" bit to 6800!  
11/17/82 - RIH w/tbg, tag cmt @ 6890'. DO to PBD @ 6983'. PT csg to 1500 psi. POOH w/tbg. Ran GR/CCL/CBL fr 6983-4400'. CBL run on 1500 psi. TOC @ 4630'. CBL showed 90% bond, press csg to 3500 psi, OK. RIH w/tbg, circ hole w/1% KCL, spot 500 gal 7 1/2% HCL across perfs. POOH w/tbg, perf'd Dakota w/1 JSPF fr 6736-48', 6818-43; 6904-10' (43', 43 holes).  
11/18/82 - RIH w/4 1/2" pkr & tbg. Set pkr @ 6600'. BRK dn Dakota @ 1800 psi. Estab rate dn tbg @ 3.5 BPM @ 2500 psi. Acidize & ball off w/860 gal 15% wtd HCL & 64 1/2" SG ball slrs. Acid away @ 3.5 BPM & 1950 psi. Ball off complete. Released pkr. RIH to PBD to Knock balls off perfs. Blew well dry w/n<sub>2</sub>. POOH w/tbg & pkr. Frac'd well w/70,000 gal 75% quality foam w/20# gel and 1% KCL wtr & 160,000# 20/40 sd. well treated @ 20 BPM & 3500 psi. ISIP 3625 psi, 5 min SI same press, SI 3 hrs. Open on 1/2" choke. FTCU.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Lanise Wilson</u>	TITLE <u>Production Analysis</u>	DATE <u>November 30, 1982</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>DEC - 6 - 2</u>
CONDITIONS OF APPROVAL, IF ANY:		