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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No. NM-E-7123</p>
<p>Name of Operator Tennaco Oil Company</p>		<p>7. Unit Agreement Name</p>
<p>Address of Operator P. O. Box 3249 Englewood, Colorado 80155</p>		<p>8. Farm or Lease Name Coldiron Com A</p>
<p>Location of Well UNIT LETTER F 1720 FEET FROM THE North LINE AND 1545 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 30N RANGE 11W NMPM.</p>		<p>9. Well No. 1M</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 5800' GR</p>		<p>10. Field and Pool, or Wildcat Mesaverde/Dakota</p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:</p>		<p>12. County San Juan</p>

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/19/82 - RIH w/tbg, SN & pmp out plug tag sd fill @ 6900'. Co to PBTD w/foam. Kill well. Land tbg @ 6850'. Kicked well around w/n₂ FTCU.

11/20/82- RIH w/tbg, tag sd fill @ 6903'. Reversed circ sd out to PBTD, POOH w/tbg. RIH w/4 1/2" model D pkr w/expendable plug, set pkr @ 6690' RIH W/tbg, load hole. PT pkr @ 3,000 psi, OK. Spot 2 sx sd on model D. PU 27 stds. Spotted 500 gal 7 1/2% acid across perfs. POOH w/tbg. RIH & perfd MV w/1 JSPF 4636-44', 4651-55', 4661-65', 4672-75', 4680-90', 4701-07', 4720-24', 4759-66', 4862-68' (52', 52 holes). Brk dn formation. Estab rate @ 45 BPM & 500 psi acidize & ball off w/1300 gal 15% wtd HCL & 76 1.1 SG ball slrs. Acid away @ 35 BPM & 350 psi. Ball action good, not complete. Roundtripped junkbasket to 5,000'. Frac well w/105,000 gal 1% KCL wtr w/friction reducer & 130,000 # 20/40 sd. Well treated @ 100 BPM & 1150 psi. ISIP 350 psi, 5 min SI, 3 psi.

11/22/82 - RIH w/tbg, seal assy, mule shoe, FN & blast jt. Tag sd bridge @ 5,000', CO w/foam. RIH to 6520'. Tag sd fill. CO to top of model Dpkr @ 6690' w/foam. Knock out expendable plug. Land seal assy in pkr w/blast jts across mv perfs. RIH w/2 3/8" beveled clr tb perfd sub & sn to 4303'. NDBOP, NUWH. Pmpd plugs out of both sides, kicked mv around w/n₂. FTCU. RDMOSU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Wilson TITLE Production Analyst DATE November 30, 1982

APPROVED BY [Signature] TITLE [Blank] DATE [Blank]

CONDITIONS OF APPROVAL, IF ANY: