

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

NM-E-7123

7. Unit Agreement Name

8. Farm or Lease Name

Coldiron Com A

9. Well No.

1M

10. Field and Pool, or Wildcat

Mesaverde/Dakota

12. County

San Juan

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUS BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Tenneco Oil Company

3. Address of Operator

Box 3249, Englewood, CO 80155

4. Location of Well

WIT LETTER F LOCATED 1720 FEET FROM THE North LINE AND 1545 FEET FROM

NE West LINE OF SEC. 2 TWP. 30N RGE. 11W NMPM

5. Date Spudded

10/22/82

16. Date T.D. Reached

11/5/82

17. Date Compl. (Ready to Prod.)

12/7/82

18. Elevations (DF, RKB, RT, GR, etc.)

5812' KB

19. Elev. Casinghead

5800' GR

0. Total Depth

7027' KB

21. Plug Back T.D.

6983' KB

22. If Multiple Compl., How Many

2

23. Intervals Drilled By

Rotary Tools

0'-TD

Cable Tools

-

4. Producing Interval(s), of this completion - Top, Bottom, Name

4636-4868' KB Mesaverde

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

CD/CNL, CBL, Ind Gr

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	306' KB	12-1/4"	472 CF C1-B + 2% CaCl ₂ + 1/4#/sx cellofla	230 CF C1-B + 2% CaCl ₂ + 1/4#/sx cellofla
7"	23#	4538' KB	8-3/4"	1st: 177 CF C1-B + 2% CaCl ₂ + 1/4#/sx	cellofla
DV @ 1211' KB					

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	4342' KB	7027' KB	(See reverse)		2-3/8"	4303' KB	6690' KB

10. Perforation Record (Interval, size and number)

4636-44' KB 4701-07' KB
4651-55' KB 4720-24' KB
4661-65' KB 4759-66' KB
4672-75' KB 4862-68' KB
4680-90' KB 1 JSPF (52', 52 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4636-4868' KB	1300 gal 15% wtd HCL, 76 1.1 SG ball slrs, 105,000 gal 1% KCL wt
	130,000# 20/40 sd

PRODUCTION

11. First Production 11/22/82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

12. Date of Test 12/7/82 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

13. Flow Tubing Press. 222 psi Casing Pressure 667 psi Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 404 Water - Bbl. Oil Gravity - API (Corr.)

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

To be sold

15. List of Attachments

Electric logs forwarded by Gearhart

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

* 2nd: 256 CF 65:35 POZ + 1/4#/CF Perlite + 59 CF C1-B + 2% CaCl₂ + 1/4#/sx celloflake

SIGNED Denise Wilson TITLE Production Analyst

Dec. 20, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Cementing Detail for 4-1/2" Liner: 190 CF 65:35 POZ mix + .6% gel + 1/4#/sx flocele + .05% TIC; 177 CF C1-B + 1/4#/sx celloflake + .05% TIC

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo 948'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 1014'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2338'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 3953'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4110'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4634'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 4930'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 5893'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 6680'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 6734'	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

NOTE: All depths expressed in terms of KB

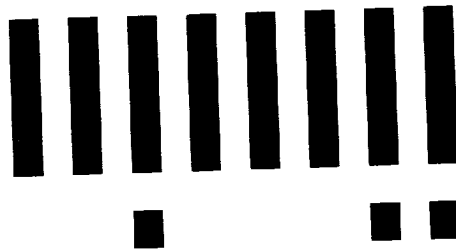
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
948'	1014'	66	Ojo Alamo				
1014'	2078'	1064	Kirtland				
2078'	2338'	260	Fruitland				
2338'	2480'	142	Pictured Cliffs				
2480'	3953'	1473	Lewis				
3953'	4110'	157	Cliffhouse				
4110'	4634'	524	Menefee				
4634'	4930'	296	Pt. Lookout				
4930'	5893'	963	Mancos				
5893'	6620'	727	Gallup				
6620'	6680'	60	Greenhorn				
6680'	6734'	54	Graneros				
6734'	TD	293	Dakota				



LTR



Job separation sheet

OIL CONSERVATION DIVISION

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LAND OFFICE			
OPERATOR			

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

3. Name of Operator
Tenneco Oil Company

4. Address of Operator
Box 3249, Englewood, CO 80155

5. Location of Well
IT LETTER F LOCATED 1720 FEET FROM THE North LINE AND 1545 FEET FROM West LINE OF SEC. 2 TWP. 30N RGE. 11W NMPM

6. Date Spudded 10/22/82 16. Date T.D. Reached 11/5/82 17. Date Compl. (Ready to Prod.) 12/7/82 18. Elevations (DF, RKB, RT, GR, etc.) 5812' KB 19. Elev. Casinghead 5800' GR

20. Total Depth 7027' KB 21. Plug Back T.D. 6983' KB 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 0'-TD Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
6736-6910' KB Dakota

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
CD/CNL, CBL, Ind Gr

27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	306' KB	12-1/4"	472 CF C1-B + 2% CaCl ₂ + 1/4#/sx celloflak	
				30 CF C1-B + 2% CaCl ₂	
7"	23#	4538' KB	8-3/4"	1st: 177 CF C1-B + 2% CaCl ₂ + 1/4#/sx cel	
OV @ 1211' KB				2nd: 256 CF 65:35 POZ + 1/4#/CF * oflak	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	4342' KB	7027' KB	See Reverse	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6850' KB	6690' KB

Perforation Record (Interval, size and number)

Interval	Size	Number
6736-48' KB	1 JSPF	
6818-43' KB	(43', 43 holes)	
6904-10' KB		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6736-6910' KB	860 gal 15% wtd HCL, 64 1.1 SG ball slrs, 70,000 gal 75% quality foam w/20# gel + 1% KCL wtr, 160,000# 20/40 sd

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11/18/82	Flowing	Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/7/82	3	3/4"		-	183	-	-

Well Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
96 psi	910 psi(pkr)		-	1465	-	-

Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold

Test Witnessed By _____

List of Attachments
Electric logs forwarded by Gearhart

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Perlite + 59 CF C1-B + 2% CaCl₂ + 1/4#/sx celloflake

SIGNED Denise Wilson TITLE Production Analyst DATE Dec. 20, 1982

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6734'	TD	293	Dakota				