	Elvep	1	
DISTRIBUTION		1	1
SANTA FE			†
FILE		_	1
U.S.G.S.		1	
LAND OFFICE		1	
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 -116

U.S.G.S.	AUTUODIZATION	AND	Supersedes Old C-104 and C Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATUL	RAL GAS	
TRANSPORTER OIL			•	
OPERATOR GAS	4-4			
1. PRORATION OFFICE	+			
Operator				
Tenneco Oil Company				
Box 3249, Englewood	, CO 80155			
Reason(s) for filing (Check propi	•	Other (Please explain	.)	
Recompletion	Change in Transporter of:			
Change in Ownership		y Gas	·	
If change of ownership give na and address of previous owner	me	indensate		
II. DESCRIPTION OF WELL A		-		
rease lidus	Well No. Pool Name, Includir	ng Formation Kind of	Legen C.L.	
Coldiron Com A	1M Dakota	1	Lease State Lease No. Tederal or Fee NM-E-7123	
Unit Letter F;	1720 Feet From The North	Line and 1545 Feet 2	From The West	
Line of Section 2	Township 30N Range	11W , NMPM,	San Juan County	
II. DESIGNATION OF TRANSP Name of Authorized Transporter of	ORTER OF OIL AND NATURAL	GAS		
Giant Refining	f OII or Condensate X	Address (Give address to which of	approved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Box 256, Farmington	. NM 87401	
El Paso Natural Gas		Box 990, Farmington	approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	When.	
If this production is commingled	with that from any other lease or poo	1 .10	ASAP	
	[O() Weyl			
Designate Type of Comple	etion - (X)	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10/22/82	12/7/82	7027' KB	6983' KB	
Elevations (DF, RKB, RT, GR, etc. 5800 GR	1	Top Oil/Gas Pay	Tubing Depth	
Perforations	Dakota	6736' KB	6850' KB	
6736-48' KB, 6818-43'	KB, 6904-10' KB		Depth Casing Shoe	
		ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
8-3/4"	9-5/8" 36#	306' KB	502 CF	
6-1/4"	 23#	4538' KB	492 CF	
0 1/ 4	4-1/2", 10.5, 11.6# 2-3/8"	7027' KB	367 CF	
TEST DATA AND REQUEST		1 6850' KB		
OIL WELL Date First New Oil Run To Tanks	able for this a	lepth or be for full 24 hours) Producing Method (Flow, pump, ga.	oil and must be equal to or exceed top allow=	
Length of Test		rioducing Method (riow, pump, gas	s tift, etc.)	
Langin of 1981	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF	
		<u></u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
1465	3 hrs.	Dis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pressure	1640 psi	910 psi	3/4"	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
I hereby contifu that the suite and		11 () ())		
Commission have been complied	regulations of the Oil Conservation with and that the information given	[]		
above is true and complete to th	e best of my knowledge and belief.			
1	•	TITLE		
Mienise a	Ulson	This form is to be filed in compliance with RULE 1104.		
Production Analyst	pature)	If this is a request for allowell, this form must be accomptents taken on the well in accomp	owable for a newly drilled or deepened sanied by a tabulation of the deviation ordance with RULE 111.	
(T	itle)		ust be filled out completely for allow-	
December 20, 1982 <i>(ν</i>	ate)	_	II. III and VI for changes of sures	
	į	1		

Separate Forms C-104 must be filed for each pool in multiply