

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004524941

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

Gail M. Jefferson

7. Lease Name or Unit Agreement Name

Coldiron Com A

8. Well No.

1M

9. Pool name or Wildcat

Blanco Mesaverde/Basin Dakota

4. Well Location

Unit Letter F : 1720 Feet From The NORTH Line and 1545 Feet From The WEST Line

Sectio 2 Township 30N Rang 11 NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5812' KB

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Perf and Frac/Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production Company requests permission to perf and frac the above referenced well and downhole commingle per the attached procedures.

If you have any technical questions please contact Dave Koskella at (303) 830-4377 or Gail Jefferson for any administrative concerns.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gail M. Jefferson

TITLE

Sr. Admin. Staff Asst.

DATE

10-09-1998

TYPE OR PRINT NAME

Gail M. Jefferson

TELEPHONE NO.

(303) 830-6157

(This space for State

ORIGINAL SIGNED BY ERNIE RUSSE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

OCT 15 1998

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Need HHC

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tally OH with both 2.375" tubing strings.
6. Drill-out Model D packer and TOH with packer (set at 6690').
7. RU wireline unit and packoff.
8. Perforate one shot at each of the following depths. Correlate with density log dated 10/22/82 (21 total holes):
3958, 3960
3978, 3985, 3994
4007
4017
4098, 4106
4120
4335, 4342
4361, 4363
4410, 4416, 4422
4460
4486, 4492, 4500
9. Set a composite bridge plug @ 4550'.
10. TIH with 2 7/8" frac string and PIP.
11. Break down each interval (11 total) with 7 1/2% HCL (1/2 BBL per perforation, approximately 440 gallons total).
12. TOH with 2 7/8" frac string and PIP.
13. TIH with 2 7/8" frac string and packer.
14. Pressure test composite bridge plug.
15. Set packer at +/- 3875'
16. Fracture stimulate down 2 7/8" tubing according to frac schedule.
17. TOH with Frac String.
18. TIH with tubing and bit to 4525' and circulate clean.
19. Raise bit to +/- 4500' and reverse circulate until gas production returns.
20. If night shutdown is necessary, raise bit above 3800'.

Coldiron Com A #1M

TD = 7027' PBTD = 6983'

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21. Once gas production returns/sand production ceases, drill-out composite plug, clean-out to PBTD and TOH with tubing and bit.
22. TIH with 2 3/8" tubing with SN and land at 6900'.
23. Put well back on production.

COLDIRON COM A 001M 757
Location - 2F- 30N-11W
DUAL dk-mv
Orig. Completion - 7/82
Last File Update - 1/89 by BCB

