

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FSL 800' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

JAN 11 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/29/81 - RIH w/tbg. Tag cmt @ ^{4080'}~~400'~~. POOH w/tbg. Drld to top of liner @ 4315' & circ hole clean.
12/30/81 - Drld cut to PBTD. Plug tbg. POOH w/tbg and bit. CO tbg. RIH w/tbg & bit & drld to PBTD @ 715'. PT csg to 3500'. Circ hole w/1% KCL wtr. Spot 100 gal 7-1/2% double inhibited HCL across perms. POOH w/tbg. Ran GR/CCL. Perf D zone w/1 JSPF 6971-6980', 9', 9 holes. RIH w/tbg and 4-1/2 pkr. Set pkr @ 6920'. Break dn formation @ 3200 PSI. Acidize and ball off w/400 gal 15% HCL & 14 l.l SG ball slrs. Acid away @ 2 BPM and 2800 PSI. Ball off complete. Release pkr. Ran to btm. Knocked balls off. PLD pkr to 6920'. Flushed BS w/50 bbls. Reset pkr and left well flwg to pit.
12/31/81 - Well DOA. RU swb. Fl @ surface. Swbd well dry in 4 runs. Let set 1-3/4 hrs. Made 1/2 BW. Made 1 run, swb dry. Let set for 4 hrs. Fl @ 4100. Rec'd 10 BW very little gas. All load returned.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Saundra Peron TITLE Production Analyst DATE 1/11/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 20 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY ESB