

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

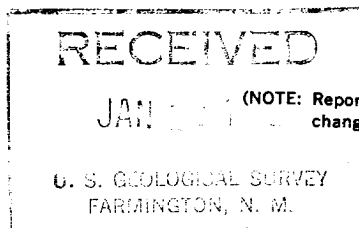
1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Tenneco Oil Company
3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1750' FSL 800' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE  
SF-078138A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Storey B
9. WELL NO.  
1E
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11, T30N R11W
12. COUNTY OR PARISH  
San Juan
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5876' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/1/82 - RIH w/swb, tag FL @ 3500'. Well made 3300' fluid (13 BW) in 15 hrs. Swbd dry in 4 runs. Had very little gas. Made 3 swb runs after 6 hrs. Rec'd 2 BW.

1/5/82 - Squeezed Lower Dakota D zone w/75 sx Cl-B cmt w/2% CACL2. Squeezed @ 3500 PSI. Stung out of retainer. Reverse out cmt. LD 1 jt of 14' of subs. Spot 500 gal 7-1/2 DI HCL across proposed Dakota pers. POOH w.tbq.

1/6/82 - Perfd Dakota w/2 JSPF fr 6772-81', 6786-94', 6855-70', 6909-16', (39 feet, 78 holes). Acidized and balled off w/1600 gal weighted 15% HCL and 117 1.1 SG ball slrs. Acid away @ 25 BPM and 2000 PSI. Ball off complete. Frac'd Dakota w/129,000# 20/40 SD and 60,000 gal 30# XL gel.

1/7/82 - RIH w/tbg. SN and pmp out plug. Had SD bridge 900' off btm CO bridge. Ran in and tagged fill @ 6860'. CO to PBTD w/foam. Land tbg @ 6881'. NDBOP, NUWH, RDMOSU, Kicked well around w/N2 and left flwg.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sandra Peron TITLE Production Analyst DATE 1/11/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 20 1982

FARMINGTON DISTRICT

\*See Instructions on Reverse Side

NMOCC