

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

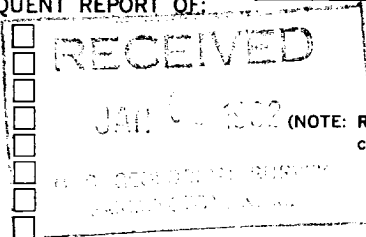
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FSL 800' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE

SF-078138-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Storey B

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T30N R11W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5876' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/10/81 - MIRURT. Spud well 12/9/81 w/Four Corners rig #7. Drill 12-1/4" hole. Run 6 jts 9-5/8" 36# K-55 ST&C csg. Set at 263'. Cmt w/263 sx Cl-B and 2% CACL + 1/4# sx Flocele. Circ cmt to surface.

12/15/81 - INTD TD 12/14/81. Run 109 jts 7" 23# K-55 ST&C csg. Set @ 4574' KB, FC @ 4526', DV @ 2531'. Cmt w/108 sx B + 2% D-79. Tail w/150 sx B + 2% CACL. Good circ. No cmt to surf.

12/16/81 - Circ and WOC between stages. Cmt 2nd stage w/285 sx Cl-B and 2% D-79 and 1/4# sx celoflake, tail w/150 sx B and 1/4# sx celoflake, preceded by 20 bbls CW. Circ 10 bbls to surface.

12/20/81 - RU and run 4-1/2" liner hanger.

12/21/81 - Run 3 jts 4-1/2" 11.6 K-55 ST&C and 60 jts 4-1/2" 10.5# K-55 ST&C. GIH w/liner and TW Boll Wevill type hanger. Set @ 7025' w/LC @ 6983'. TOL @ 4319'. Cmt as follows: 20 bbl CW - 100, 136 sx Cl-B + 2% D-79 + .4% D-107 + .6% D-60. Tail w/150 sx B. Lost rtns w/15 bbl left to displace. No cmt rtns.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

12/25/81 - MIRUSU, NDWH, NUBOP.

18. I hereby certify that the foregoing is true and correct

SIGNED Sandra Peron TITLE Production Analyst DATE 12/30/81

Sandra Peron

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY smm

JAN 12 1982