فيسترد سالات (June 1990)

UNITED STATES

FORM APPROVED

(Julie 1990)	DEPARTMENT (Bureau of Lan			L-NTVS		Be	udget Bureau No. 1 Expires: March 3	1004-0135
	UNDRY NOTICES AN e this form for proposals to drill or Use "APPLICATION FOR F	. to doonen en	ry to a differen proposals	nt reservoir.	;; 2: 37	Lease Designation at Hallottee or	SF-078138	I-A
			(070 Frémin &	3101A1	7. If Unit or CA, Agree	ment Designation	
1. Type of Well Gas Well Gas 2. Name of Operator	Other		Attention:			8. Well Name and No.	Storey B	#1E
AMOCO PRODUCTIO	ON COMPANY			Jefferson		9. API Well No.	Ololey D	
3. Address and Telephone No.							30045249	159
P.O. BOX 800 DENV	ER, COLORADO 8020	1		(303) 830-6157	, 	10. Field and Pool, or E		
4. Location of Well (Footage, Sec., T., R., M., or S	Survey Description)						Basin Dak	ota
1750' FSL	800' FEL S	ec. 11 T	30N R -	11W UI	NIT I	11. County or Parish, S	JUAN	NEW MEXICO
12. CHECK APP	ROPRIATE BOX(s)	TO INDICA	ΔTF NΔ	TURE OF NO	TICE RE			
TYPE OF SUBMISSION	DOX(0)	10 litblo	TIE TO		OF ACTION	i oni, on o	THEN DAT	<u> </u>
					OF AUTION	· · · · · · · · · · · · · · · · · · ·		
Notice of Intent		∇	Abandonment			Change of Plans		
			Recompletion Plugging Back		<u> </u>	New Construction Non-Routine Fracturing		
Subsequent Report			Casing Repair			Water Shut-Off		
Final Abandonment Notice			Altering Casing Other			Conversion to Injection Dispose Water		
		_			(Note: Report r		on Well Completion or F	decompletion Report and Log form.)
13. Describe Proposed or Completed Operations (C	learly state all pertinent details, and give pert	inent dates, including estin	nated data of startic	ng any proposad work. If wa	Il is directionally drilled	niva subsurface	locations and measured	and true vertical depths for all
markers and zones pertinent to this work.)*								·
Amoco Production (Company requests per	mission to red	omplete t	his well to the E	Blanco Mes	averde per the	attached pro	ocedures.
If you have any tech concerns.	nnical questions please	contact Dea	n Tinsley a	at (303) 830-61	41 or Gail J	efferson for ar	ny administra	itive
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					***************************************	***		
14. I hereby certify that the topinging is true and co	irrect Oddi.			c	r. Admin. Staff	Acet		09-25-1998
Signed Control			Title		n. Aumil. Ställ	naat.	Date	
This space for Federal or State office use) Approved by	/S/ Duane W. S	Spencer	Title				- Date	OCT - £ 1998

Conditions of approval, if any:

* See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements or representations as to any matter within its jurisdiction.

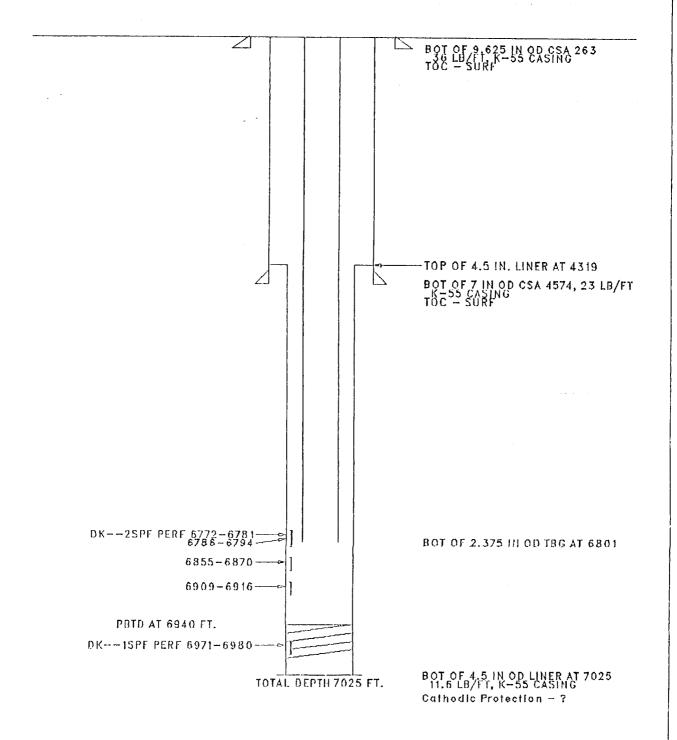
Storey B # 15 TD = 7025' PBTD = 6940' Page 2 of 2

- 1. Check anchors. MIRUSU.
- 2. Check and record tubing, casing and bradenhead pressures.
- 3. Blow down wellhead, kill if necessary.
- 4. Nipple down wellhead, nipple up and pressure test BOP.
- 5. Tag and Tally OH with 2.375" tubing (landed @ 6801'). TIH with Bit X Scraper to 5050'. TOH w/ Bit X Scraper.
- 6. RU HES Wireline Unit and Packoff,
- 7. TIH with composite plug at 5000'. Pressure test Casing to 2000#.
- 8. Log Mesa Verde interval with CBL/GR/CCL to insure zonal isolation across MV (PLO). Please fax logs to (303)830-5388.
- Perforate the following PLO interval 120 deg. phasing using 3 1/8 HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with Schlumberger Density log dated 12/18/81:

4682, 4686, 4694, 4699, 4703, 4709, 4715, 4720, 4724, 4728, 4731, 4748, 4755, 4772, 4798, 4846, 4895, 4902

- 10. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
- 11. Retrieve balls with WL junk basket.
- 12. Fracture Stimulate down tubing according to schedule 'A'.
- 13. Flow back immediately, untill well logs off.
- 14. Flow test MV with choke nipple; record pressures and volumes and rept. to Denver
- 16. DO BP, CO to PBTD
- 17. TIH with 2-3/8" land at 6785'.
- 18. Flow test well reporting volumes to Denver.
- 19. Return well to production.

STOREY B 001E 398
Location — 111— 30N—11W
SINGLE DK
Orig.Completion — 2/82
Last File Update — 1/89 by DDM



PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 1994
Instructions on back
Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

CO CER 28 TO AMENDED REPORT

2040 South Pacheco	, Santa Fe, NM 8		CATION	N AND A	CREAC	GE D	EDICA:		PLAT	on MAK		
¹ A2I Number ² Pool Co 3004524959 72319			CATION AND ACREAGE DEDICATION PLAT Code Blanco Mesaverde);\\ \\\\		
⁴ Property Code 001137 Stor			⁵ Property Name rey B						· · · · · · · · · · · · · · · · · · ·	⁶ Well Number 1 E		
OGRID		8O	perator Na	ame			-	⁹ Elevation				
000778			Amoco Production Company							5876		
		·L		10 Surfac			parry			<u> </u>		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet fro	m the	North/South Line Feet from t		Feet from the	East/West Line	County	
I	11	30N	11W		1750	i	(800	East	SJ	
		11 Bot	tom Hol	e Location	If Dif	feren	t From S	urfac	e	l		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet fro	m the	North/South Line		Feet from the	East/West Line	County	
125 2	13				ļ							
12 Dedicated Acres	13 Joint or Infill		14 Consolidation Code 13 Order Number					-				
319.8												
NO ALLOWA	BLE WILL I	BE ASSIGNED	TO THIS	COMPLET	ION U	NTIL	ALL INT	EREST	S HAVE REE	EN CONSOLIDA	ATED	
	Ol	R A NON-STA	NDARD	UNIT HAS	BEEN A	APPRO	OVED BY	THE	DIVISION	in condocida	AILD	
16					17 OPERATOR CERTIFICATION							
					I hereby certify that the in and complete to the best				v certify that the info	formation contained herein is true if my knowledge and belief		
			}		and complete to the desi				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	g my mismouge and sency		
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							Signature Gail M.			M. Jefferson	n	
					Printed Name							
· ·							Sr. Admin. Staff Asst.					
		}					9/25/98					
					Date				· · · · · · · · · · · · · · · · · · ·			
					18 SURVEYOR C				RVEYOR CE	ERTIFICATION		
					800'			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.				
								De	cember 24	, 1980		
								Date of	Survey			
								Signatu	re and Seal of Pro	fessional Surveyer:		
					750			}				
					17!			3950				
			}					Certific	ate Number			