## UNITED STATES

DEPARTMENT OF THE INTERIOR	SF 078213	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
	Federal "A"	
1. oil gas well other	9. WELL NO.	
2. NAME OF OPERATOR	2-E  10. FIELD OR WILDCAT NAME	
SUPRON ENERGY CORPORATION	Basin Dakota	
3. ADDRESS OF OPERATOR  R. O. Roy 808 Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
P.O. Box boo, rulling con, new many	AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 25, T-30N, R-13W, NMPM	
below.) AT SURFACE: 1520 ft./N ; 810 ft./W line	12. COUNTY OR PARISH	13. STATE
AT TOP PROD. INTERVAL: Same as above	San Juan	<u>New Mexico</u>
AT TOTAL DEPTH: Same as above	14. API NO.	
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		DE VEDE AND WED
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5756 R.K.B.	
rest water shut-off		- William
DACTURE TREAT		
SHOOT OR ACIDIZE	NOTE Report results of m change on Form 9-	
REPAIR WELL	change on Form 9-	-350.)
PULL OR ALTER CASING U	11.	SEP 15 1381
MULTIPLE COMPLETE		100 000 1301
ABANDON* $\square$ U. S. GEOLOGICA	L SURVEY	OIL CON COM.
(other) Ran 4%" casing X FARMINGTON	, N. M.	DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertined	nt to this work.)*	•
1. Drilled 7-7/8" hole w/mud to total depth	of 6544 ft. R.K.B	. Total
denth was reached on 9-5-81.		
2. Ran 161 jts. of 4½", 10.50#, K-55 casing	& set @ 6544 ft.	R.K.B. W/
float collar at 6498 ft. R.K.B. Stage co	float collar at 6498 ft. R.K.B. Stage collars were set at 4556 ft.	
and 1999 ft. R.K.B.		7 70#
3. Cemented first stage w/350 sacks of 50-5	Cemented first stage w/350 sacks of 50-50 POZ mix w/2% gel and 10#	
of salt per sack. Plug down at 9:15 a.m	of salt per sack. Plug down at 9:15 a.m. 9-6-81. Second stage:	
tried to open stage collar at 4556 ft.	Could not open. <u>C</u>	per sack
third stage w/300 sacks of 65-35-12 w/12	* ID. OF GITSONICE	per sack
and 100 sacks of 50-50 POZ mix w/2% gel.	Plug down at 1:2	5 p.m.
9-6-81.	third ctago	
4. Cement circulated to the surface on the	child staye.	
Subsurface Safety Valve: Manu. and Type	Se	t @ Ft.
18. I hereby certify that the foregoing is true and correct		
All net Ei Kahall THEProduction Su	pt. DATE Septembe	<u>r 9, 1981 — — </u>

\*See Instructions on Reverse Side

\_ TITLE .

APPROVED BY . \_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

\_\_\_\_\_ DATE \_\_

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