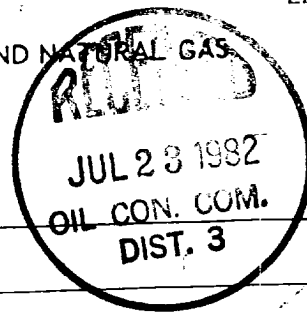


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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65



I. Operator
Union Texas Petroleum Corporation
Address
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
~~Change of Ownership to~~
~~Union Producing Company successor to~~
~~Supron Energy Corporation~~

If change of ownership give name and address of previous owner
Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Federal "A"
Well No.
2-E
Pool Name, Including Formation
Basin Dakota
Kind of Lease
State, Federal or Fee
Lease No.
SF-078213
Location
Unit Letter
E
1520 Feet From The
North Line and
810 Feet From The
west
Line of Section
25
Township
30 North
Range
13 West
NMPM,
San Juan
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Plateau, Inc.
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 108, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Southern Union Gathering Co.
Address (Give address to which approved copy of this form is to be sent)
1800 First International Building
Dallas, TX 75201
If well produces oil or liquids, give location of tanks.
Unit
E
Sec.
25
Twp.
30N
Rge.
13W
Is gas actually connected?
No
When

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Res'v.
Diff. Res'
Date Spudded
8-25-81
Date Compl. Ready to Prod.
12-30-81
Total Depth
6544'
P.B.T.D.
6498'
Elevations (DF, RKB, RT, GR, etc.)
5756' RKB
Name of Producing Formation
Basin Dakota
Top Oil/Gas Pay
6423
Tubing Depth
6391
Perforations
9324-6441
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
12 1/2"
7-7/8"
CASING & TUBING SIZE
8-5/8"
4 1/2"
2-3/8"
DEPTH SET
448'
6544'
6391
SACKS CEMENT
250
750

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pitot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Union Texas Petroleum Corporation
(Signature)
Vice-President
(Title)
6/10/82
(Date)

OIL CONSERVATION COMMISSION
APPROVED
JUL 23 1982
BY
Original Signed by Jeff Edmister
DEPUTY OIL & GAS INSPECTOR, DIST. 3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completion.