

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to rework or plug back or different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120 Ft./S; 1685 Ft./E line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

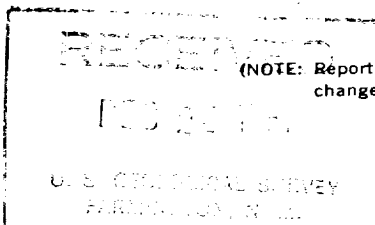
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Supplementary Well History ☒



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Cleaned out to P.B.T.D. of 6327 Ft. R.K.B.
2. Circulated hole with 2% KCL water and spotted 300 gal. of 10% acetic acid.
3. Ran Gamma-Ray and Cement Bond Logs from T.D. to 5430 ft.
4. Pressure-tested casing to 3000 P.S.I. for 15 minutes. Held OK.
5. Perforated Dakota zone from 6112 to 6308 ft. R.K.B. with a total of 18 holes.
6. Broke down perforations and acidized with 1500 gal. 7-1/2% HCL & ball sealers.
7. Frac'd Dakota zone through 2-3/8" tubing and annulus with 89,000 gal. 75 lb. of 20-40 sand. All fluid contained 2% KCL.
8. Blew and cleaned well.
9. Cleaned out to float collar at 6327 ft. R.K.B. with nitrogen.
10. Ran 191 jts. of 2-3/8" E.U.E., 4.70# tbgs. & set @ 6240 ft. R.K.B. 1.781" I.D. seating nipple set at 6207 ft. R.K.B.
11. Job completed 12-21-81.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE December 22, 1981
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

DEC 22 1981

FARMINGTON DISTRICT