SUBMIT IN TRIPLICATE\*

UNITED STATES

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES reverse side)  DEPARTMENT OF THE INTERIOR				30-045-2499Z
GEOLOGICAL SURVEY				NM 4465
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				
a. TYPE OF WORK				<b></b>
b. TYPE OF WELL	ILL xx	DEEPEN 🗌	PLUG BA	CK 7. UNIT AGREEMENT NAME
OIL GAS MULTIPLE MULTIPLE WELL OTHER ZONE ZONE				8. FARM OR LEASE NAME
2. NAME OF OPERATOR				Greg
Wexpro Company				9. WELL NO.
	20 Rock Spring	s the 81001	S GEOLOGICAL SURVEY	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (R	29, Rock Springs eport location clearly and /4 SE 1/4 S.27,	in accordance with and	Staper direction ents.*)	Dead pinent
SE 1	/4 SE 1/4 S.27,	T.30N., R.14W.	, NMPM, 1060' I	TEL, 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	e 1050' FSL	S.27, T.30N., R.14W.		
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST OFFIC	F.	12. COUNTY OF PARISH   13, STATE
3-1	/2 miles to Far	mington. New Me	xico	San Juan New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEARES	USED*		O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED
PROPERTY OR LEASE I (Also to Dearest dri	LINE, FT. g. unit line, if any)		160:483.88	5/370
S. DISTANCE FROM PROF TO NEAREST WELL, D	RILLING, COMPLETED,	. 19. P	ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON TH		DRILLING OPERATION	6020'	Rotary  1 22. APPROX. DATE WORE WILL START*
GR 5533' SUBJECT TO COMPLIANCE WEST				Upon Approval
3.	F	RGENEBALCREQUIREM	ENTEMENTING PROGR.	This action is subject to administrative
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	appeal pursuant to 30 CFR 290.
12-1/4"	9-5/8"	36#	315'	180 Sks of Reg. "G" cement w/3
7-7/8"	4-1/2"	11.6#	5020'	To be determined from C
. •				caliper logs.
			· · · · · · · · · · · · · · · · · · ·	
Was	xpro Company pr	oncese to drill	the subject w	oll to a total
WC	Apro Company pr	oposes to dilli	. the subject wi	eii to a totai
de	pth of 6,020'.			
		•		
			/	
	1 / 1	. 1	- 1	ADD TO 1001
not destintes APR				
•	•	. •		OIL CON. COM.
•				DIST. 3
	E PROPOSED PROGRAM: If drill or deepen directions			it productive role and proposed new productive ind mean. Give blowout
preventer program, if and	ıy.			The state of the s
0	21/00			0/00/07
SIGNED K.V	v Heada	TITLE Di	r. Civil Eng.	DATE 3/23/81
(This space for Fede	eral or State office use)	-		
PERMIT NO.			APPROVAL DATE	
				1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
APPROVED BYCONDITIONS OF APPROVED	VAL. IF ANY	TITLE		ARPROVED
TOWN THE REPROPERTY	· 1000g 88 - 2815 8 4			AS AMENDED
•		• .	•	APR 0 9 1981

\*See Instructions On Reverse Side **NMOCC** 

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Operator Leuse Well No. Wexpro Company Greq 1 Unit Letter Section Township Range County 27 30 North 14 West San Juan Actual Footage Location of Well: 1060 1050 feet from the South line and icet from the East line Ground Level Elev. Producing Formation Dedicated Acreage: 5533 Dakota S 1/2 Sec. 27, T.30N., R.14W. 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). Tenneco Oil 50%, Mt. Fuel 50% - Wexpro Co. - designated operator Lease Numbers NM 4465, NM 20314, NM 13613 - total leases 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Communitization, Tenneco 50%, Mt. Fuel If answer is "yes," type of consolidation Supply Co. 50%, Wexpro - designated opera-XX Yes No tor - copy of document sent to U.S.G.S.

3/31/81
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION RECEIVED 1981 MTN. FUEL 50% I hereby certify that the information con-NM- 13613 tained herein is true and complete to the (NM-511) best of my knowledge and belief. 4.30.81 INEZAL Name Alex Maser Position APR 10 1881 Drilling Superintendent OIL CON. COM. SURFACE Wexpro Company DIST 3 3/13/81 Sec. 27 INTERL. RISENIA hereby Colors 83.33 MTN. FUEL 1TN. FUEL MTN. FUEL 50% 50% 50% NM 13613 (NM 511) 3.31.84 MINERAL 4/30/81 INERAL MINERAL 1060 Date Surveyed February 20, 1981 Registered Professional Engineer 10501 and/or Land Surveyor Certificate No. 5979 Edgar L. Risenhoover, L.S. 1320 060 1650 1980 2310 2640

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