

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: SE SE 1050' FSL, 1060' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

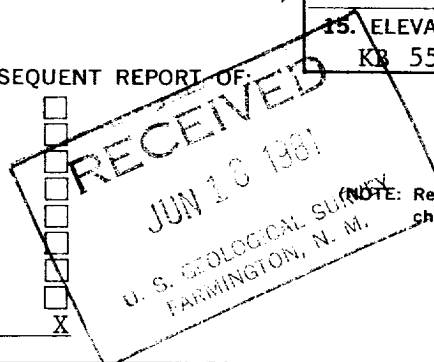
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) Supplementary History ☒



5. LEASE

NM - 4465

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Greg

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Development

*Bar Dakota*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

27-30N-14W., NMPM

12. COUNTY OR PARISH

San Juan

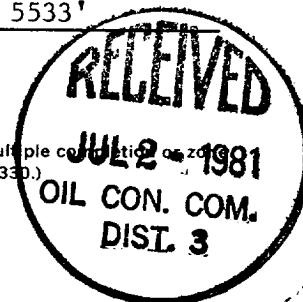
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

KB 5545' GR 5533'



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 6100', PBD 6038', spudded April 28, 1981 at 7:15 pm, landed 9-5/8", 32.3#, H-40, 8rd thd, ST&C casing at 336', set with 230 sacks class G cement treated with 2% calcium chloride, returned 4 barrels to surface. Landed 4 1/2", 11.6#, K-55, 8rd thd, LT&C casing at 6094.91' KBM, set with 450 sacks Pozmix, good returns throughout, floats held OK, cement in place 5-9-81, rig released on May 10, 1981.

Rigged up work over, perforated with 1 hole per foot: 5732-5752', 5762-5764', 5770-5772', 5784-5786', 5790-5792', 5802-5820', applied 2000 gallons 15% HCL, fraced with 110,000 gallons Mini Frac III-40, 2% HC, and 400 Scf CO2, recovering frac water.

*Gelled Water Frac.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Martin TITLE Asst Drlg Supt DATE June 16, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

BY

*Dean Elliott*