Dec. 1973

CHANGE ZONES ABANDON*

UNITED STATES DEPARTMENT OF THE INTERIOR

Form Approved.	
Budget Bureau N	A2-D1434

5.	LEASE					
		NM	138811	-	NM	20313

								_
6.	IF INDIAN.	AL	LOT	TEE (OR T	RIBE	NAME	

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME - 8. FARM OR LEASE NAME
1. oil gas well other	Stevens 9. WELL NO.
2. NAME OF OPERATOR	1
Wexpro Company	10. FIELD OR WILDCAT NAME Basin Lake
3. ADDRESS OF OPERATOR	Kirtland S
 P. O. Box 1129, Rock Springs, Wyoming 82901 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-30N-14W., NMPM
AT SURFACE: NW NE 790' FNL, 1520' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-24993
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) GR. 5554
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF RECENTIFICATION RECENTIF	the state of the s
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	L SURVEY change on Form 9-330.) CIL CON. COM.
CHANGE ZONES - FARMINGTON.	IN M. DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6023', PBD 5915', flowing to tank.

(other) Supplementary History

Spudded May 27, 1981 at 8:00 p.m., ran and landed 9-5/8" and 4-1/2" casing, rig released June 9, 1981.

Rigged up work over, perforated with 1 hole per foot from 5682' to 5700', 5711-5716', 5739-5741', and 5754-5776', applied 2000 gallons 15% HCL, fraced with 158,000 gallons Stratofrac II, 5% hydrocarbon with 250,000# 20-40 mesh sand and 103,000# 10-20 mesh sand, flowing to clean up.

what A

Subsurface Safety Valve: Manu. and Type	e			Set @	Ft.
18. I hereby certify that the foregoing is SIGNED — Moule	true and correct	Drlg Supt	. DATE _	June 24, 1981	
	(This space for Fede	ral or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	ACCEPTSO FOR E	

2 1981 JUL

*See Instructions on Reverse Side