STATE OF NEW MEXICO

MINERALS DEPARTMENT

HET AND MINER	MLS L	JEPA	AM 11
(:=	*****		
DISTRIBUTION		I	
BANTA FE			
FILE			
U.S.G.3.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

form C-104 Revised 10-1-78
KE41280 10-1-70

L	TRANSPORTER GAS OPERATOR PRORATION OFFICE		AND SPORT OIL AND NATURAL GAS				
	Operator SUPRON ENERGY CORPO						
	Address .	AATION					
	P.O. Box 808, Farmi Reason(s) for filing (Check proper t		Other (Please ex	plain)			
	New Weil	Change in Transporter of:				•	
	Recompletion	Oil Dry Gas					
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
П.	DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, Including F		nd of Lease	orFee Fed. SF	Lease No.	
	McCord	4-E Basin Dakota			rea. Sr	078214	
		790 Feet From The North Lin	ne and <u>895</u> 1	Feet From T	he <u>West</u>		
	Line of Section 22	Township 30 North Range	13 West , NMPM,	San Ju	ıan	County	
IT.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to w	hich approve	ed copy of this form is t	o be sent)	
	Name of Authorized Transporter of (Plateau, Inc.	Si Condensaro (2)	P.O. Box 108, Farmington, New Mexico 87401				
į	Name of Authorized Transporter of C Southern Union Gath	Address (Give address to which approved copy of this form is to be sent) First International Building - Dallas, Texas Attention: Mr. R.J. McCrary					
	If well produces ail or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	l Wher	7		
	give location of tanks.	with that from any other lease or pool,	NO No	ımber:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'	
	Designate Type of Comple	Date Compl. Ready to Prod.	XX Total Depth		P.B.T.D.		
	Date Spudded 5-30-81	9-8-81	6320		6268		
	Elevations (DF, RKB, RT, GR, etc.		Top Ctl/Gas Pay		Tubing Depth		
	5560 R.K.B.	Dakota	6077		6186 Depth Casing Shoe		
	Perforations					6313	
	6077 - 6195	TUBING, CASING, AND	CEMENTING RECORD	!			
Ì	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEM	ENT	
	12-1/4"	8-5/8", 24.00#	289		200 900 (3 stage		
	7-7/8"	4-1/2", 10.50#	6313		900 (3 Staye	5/	
		2-3/8", EUE, 4.70#	6186				
	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	print or be jor just 24 mounts			xceed top allc	
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pa	imp, gas tijt,	, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Chor Size		
Ī	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		SET 150		
			A. C.	of car on!	1		
_	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Cravity of Candinacte		
		3 hours			Market Ma	·····	
ł	2055 Testing Method (pitot, back pr.)		Casing Pressure (Shut-in)	Choke Size		
	Back pressure	1816	1963		3/4"		
	CERTIFICATE OF COMPLIA		OIL CON		ON DIVISION SEP 1	6,1981	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by FRANK T. CHAVEZ				
			D1			DISTRICT 事 3	
		1 DAG	TITLE				
	<u> </u>	1 4 - Filling	This form is to be	This form is to be filed in compliance with RULE 1104.			
Kenneth E. Roddy Kleneth E. Kakky (Signature)			If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.				
	Production Superint		Il tests taken on the wel	in accord	ance with MULE 111 t be filled out comple	•	
	- C	Title)	able on new and recom	pleted wel	is.		

Fill out only Sections I, II, III, and VI for changes of owner came or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip

10 mes

September 8, 1981