

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *960 Ft./S; 830 ft./E line*
AT TOP PROD. INTERVAL: *Same as above*
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Maddox Federal "D"

9. WELL NO.
1-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T30N, R13W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5832 R.K.B.

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) *Ran 4 1/2" casing*

SUBSEQUENT REPORT OF:

RECEIVED
MAR 23 1982
U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. *Drilled 7 7/8" hole with mud to total depth of 6686 ft. R.K.B. Total depth was reached on 3/20/82.*
2. *Ran 161 joints of 4 1/2", 10.50#, K-55 casing and set at 6679 ft. R.K.B. Float collar at 6636 ft. R.K.B. Stage collars were set at 4693 ft. and 2039 ft. R.K.B.*
3. *Cemented first stage with 350 sacks of 50-50 Pozmix with 2% gel and 10% salt. Plug down at 2:15 p.m. 3/21/82. Cemented second stage with 400 sacks of 50-50 Pozmix with 8% gel and 10 lb. of Gilsonite per sack and 50 sacks of Class "B" with 2% Calcium Chloride. Plug down at 5:30 p.m. 3/21/82. Cemented third stage with 150 sacks of 65-35-12 with 12 1/2 lb. Gilsonite per sack and 100 sacks of 50-50 Pozmix with 2% gel. Plug down at 8:30 p.m. 3/21/82.*
4. *Ran temperature survey and found cement top at 100 ft. R.K.B.*

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy* TITLE *Production Supt.* DATE *March 23, 1982*
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 26 1982

FARMINGTON DISTRICT

BY *6213*

*See Instructions on Reverse Side

NMOCC