

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 960 Ft./South; 830 Ft./East line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Supplementary Well History ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled stage collars at 2039 ft. and 4693 ft. R.K.B. Cleaned out to P.B.T.D. of 6630 ft. with 3-7/8" bit and circulated hole with 2% KCL water
2. Ran Cement Bond Logs & Gamma Ray Correlation Logs.
3. Perforated Dakota zone with one 0.34" hole at each of the following depths: 6433, 35, 6437, 39, 41, 43, 45, 97, 99, 6501, 20, 22, 24, 26, 28, 30, 32, 34, 36, and 6518 ft. (Total of 20 holes)
4. Set 4-1/2" RTTS packer at 6542 ft. and spotted 250 gallons of HCL (7-1/2%)
5. Broke down perforations and acidized with 2500 gal. of 15% HCL with 30 ball sealers. Well balled off at 4700 P.S.I.
6. Ran 192 joints of 2-3/8" E.U.E. tbg. and set at 5928 ft.
7. Frac'd Dakota zone through csg. and tbg. with 140,000 lb. 20-40 sand and 79,800 gallons of 70-30 quality foam.
8. Blew and cleaned well with gas and compressor.
9. Ran tbg. string to the Dakota zone as follows: One 26 - ft. joint as a mud anchor with bull plug on bottom and top 6 ft. perforated and a 1.8 ft. I.D. (OVER) Subsurface Safety Valve: Manu. and Type Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Riley TITLE PROD. SMT. DATE 8/1/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

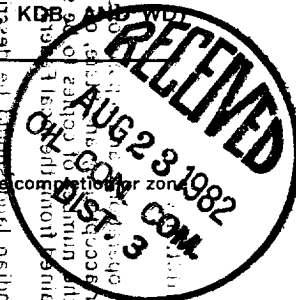
Form Approved.
Budget Bureau No. 72CR1424

5. LEASE SF 0782
6. IF INDIAN, AND TYPE OR TRIBAL NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Maddox
9. WELL NO. 1-E
10. FIELD OR WELL NAME Basin Dakota
11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 23, T-20N, R-13W, M.P.M.
12. COUNTY OR PARISH San Juan
13. STATE New Mexico
14. API NO.
15. ELEVATIONS SHOW DE KDB AND WDB 5832 R.K.B.

(NOTE: Report results of multiple completion for zone change on Form 9-330.)

AUG 12 1982

U.S. GEOLOGICAL SURVEY
FARMINGTON DISTRICT



ACCEPTED FOR RECORD

AUG 20 1982

FARMINGTON DISTRICT

BY

SM

NMOCC.

