

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Supron Energy Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401						8. FARM OR LEASE NAME Maddox Federal "D"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 960 Ft./South; 830 Ft./East line At top prod. interval reported below Same as above At total depth Same as above						9. WELL NO. 1-E	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 3/11/82						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-30N, R-13W, N.M.P.M.	
16. DATE T.D. REACHED 3/20/82						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 7/17/82						13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5832 R.K.B.						19. ELEV. CASINGHEAD 5820	
20. TOTAL DEPTH, MD & TVD 6686 MD & TVD		21. PLUG, BACK T.D., MD & TVD 6630 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* - - -		23. INTERVALS DRILLED BY - - -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6433 - 6538 Dakota (MD & TVD)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well).							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24.00		271		12-1/4"	
4-1/2"		10.50		6679		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8" EUE		6504		- - -			
31. PERFORATION RECORD (Interval, size and number)							
1 - 0.34" hole at each of the following depths: 6433, 35, 37, 39, 41, 43, 45, 97, 99, 6501, 20, 22, 24, 6526, 28, 30, 32, 34, 36, 6538 (Total of 20 holes.)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6433 - 6538				250 gal. 7-1/2% HCL, 2500 gal. 15% HCL, 140,000 lb. 20-40 sand, and 79,800 gal. of 70-30 quality foam.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 7/19/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 8/10/82		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 147		CASING PRESSURE 790		CALCULATED 24-HOUR RATE →		OIL—BBL. 1828	
						GAS—MCF. 229	
						WATER—BBL. -	
						OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - To be sold						TEST WITNESSED BY Floyd Woodward	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Kenneth E. Roddy		TITLE Production Superintendent				DATE 8/11/1982	

*(See Instructions and Spaces for Additional Data on Reverse Side)

AUG 20 1982

NMOCC

FARMINGTON DISTRICT
BY *EBB*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item No. 28: Cemented first stage of 4-1/2" casing with 450 cu. ft. of 50-50 Pozmix with 2% gel and 10% salt.

Cemented second stage with 760 cu. ft. of 50-50 Pozmix with 8% gel and 10 lb. of gilsonite per sack and 59 cu.

ft. of class "B" with 2% CaCl₂. Cemented third stage with 370 cu. ft. of 65-35 with additional 12% gel and

12-1/2 lb. of gilsonite per sack and 129 cu. ft. of 50-50 Pozmix with 2% gel.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	375	
				Kirtland	445	
				Fruitland	1625	
				Pictured Cliffs	1864	
				Chacra	2980	
				Cliff House	3422	
				Point Lookout	4234	
				Gallup	5560	
				Greenhorn (Base)	6378	
				Dakota	6430	