

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-045-25005

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒OTHER ☐

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

1615 ft./North line and 1830 ft./West line

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

2 1/2 miles north of Farmington, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST 810 ft.

PROPERTY OR LEASE LINE, FT. 810 ft.

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1905 ft.

16. NO. OF ACRES IN LEASE

2440.00

19. PROPOSED DEPTH

6385 ft.

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

N 320.00

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START\*

April 20, 1981

21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OPERATIONS AUTHORIZED ARE  
5598 GL SUBJECT TO COMPLIANCE WITH ATTACHED

23. PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative  
appeal pursuant to 30 CFR 290.

SIZE OF HOLE		SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"		8-5/8"	24.00	250 ft.	150 sx circulated-cover Ojo Alamo
7-7/8"		4-1/2"	10.50	6385 ft.	950 sx

We desire to drill 12 1/4" surface hole, using natural mud to approximately 250 ft. Cement with approximately 150 sx of class "B" cement. Test casing. Drill out with 7-7/8" bit and starch base mud to approximately 6385 ft. Log the well. Run new 4 1/2", 10.50# casing with a D.V. tool at approximately 4330 ft. Cement first stage with approximately 350 sx of 50-50 POZ. Cement second stage with approximately 550 sx of 65-35 POZ followed by 50 sx of class "B" cement. Pressure test the casing. Perforate and fracture the Dakota zone. Clean the well up. Run and set tubing to the Dakota zone. Nipple down the well head. Test the well and connect to a gathering system.

This gas has previously been dedicated to a transporter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Rudy D. Motto

TITLE

Area Superintendent

DATE April 6, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDEDAPR 20 1981  
JAMES F. SIMS  
DISTRICT ENGINEER

NMOCC

All distances must be from the outer boundaries of the Section.

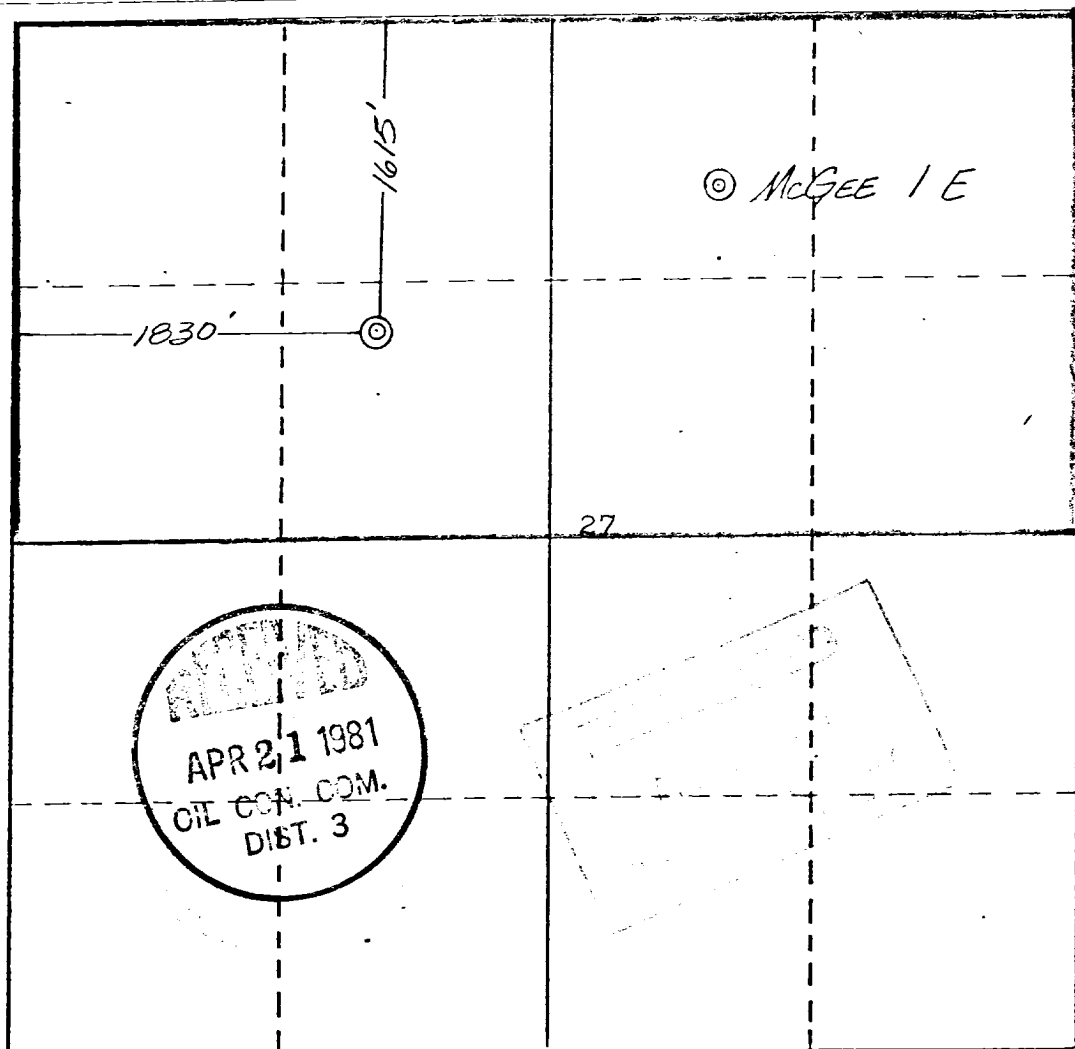
Operator <b>SUPRON ENERGY CORPORATION</b>			Lease <b>MCGEE</b>		Well No. <b>1E</b>
Unit Letter <b>F</b>	Section <b>27</b>	Township <b>30 NORTH</b>	Range <b>13 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>1615</b> feet from the <b>NORTH</b> line and <b>1830</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>5598</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin</b>	Dedicated Acreage: <b>N<math>\frac{1}{2}</math> 320.00</b> Acres:	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Rudy D. Motto*

Name

Rudy D. Motto

Position

Area Superintendent

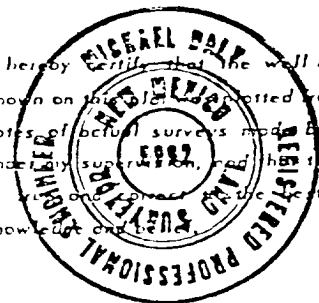
Company

SUPRON ENERGY CORPORATION

Date

April 6, 1981

I hereby certify that the well location shown on this plat is supported from field notes of actual surveys made by me or under my supervision, and that the same is a true and correct copy of my knowledge and belief.



Date Surveyed

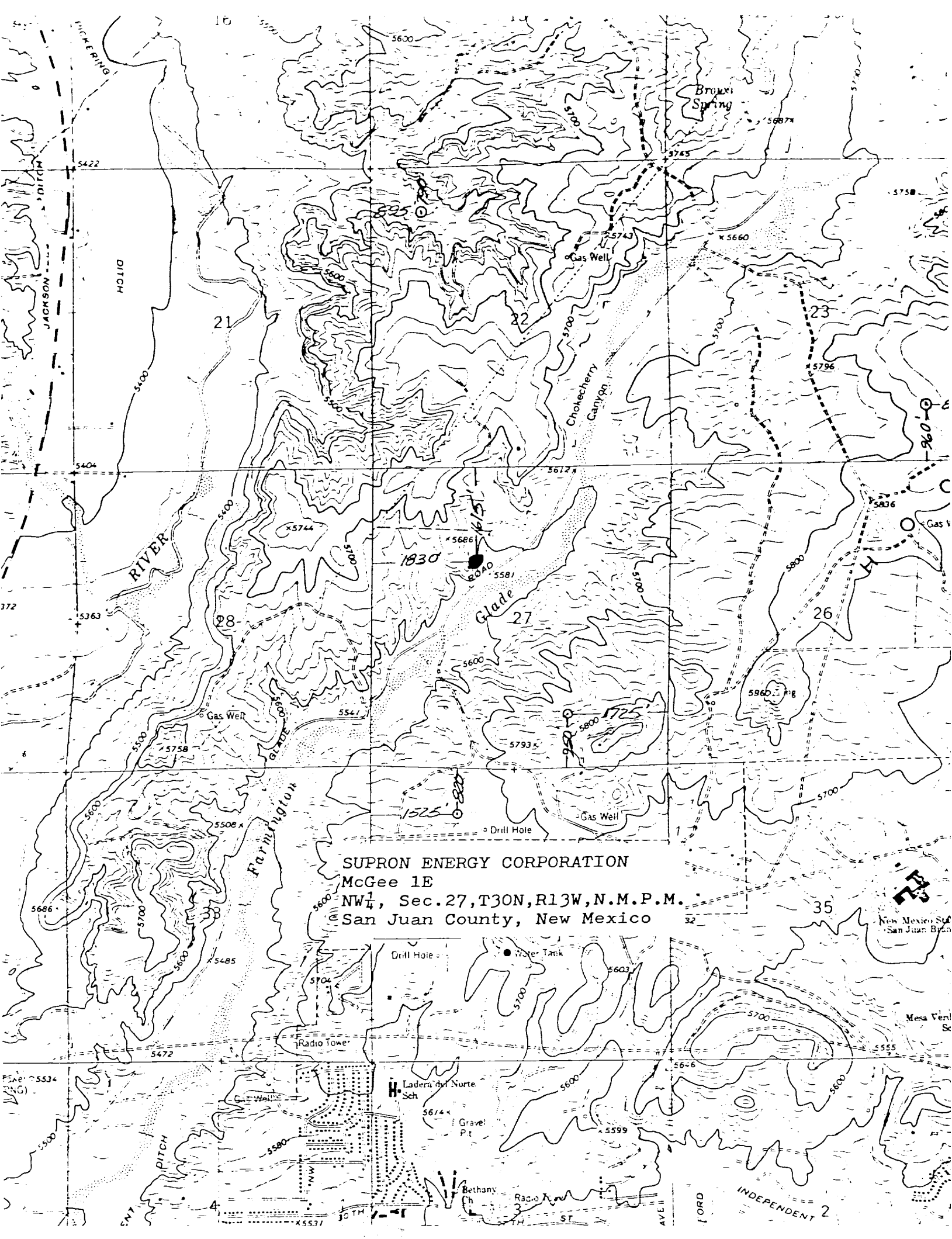
MARCH 18, 1981

Registered Professional Engineer and Land Surveyor

*Michael Daly*

Certificate No.

5992



SUPRON ENERGY CORPORATION

McGee 1E

NW $\frac{1}{4}$ , Sec. 27, T30N, R13W, N.M.P.M.

San Juan County, New Mexico