## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

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30-045-2500

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UNITED STATES	reverse si
UMILED STATES	
PARTMENT OF THE INTERIOR	
PARIMENT OF THE INTERIOR	

	GEOLOG	ICAL SURVE	Υ			SF 078214	
	FOR PERMIT TO	O DRILL D	FFPF	OR RLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
APPLICATION	FOR PERMIT I	O DRILL, L					
12 TYPE OF WORK	L X	DEEPEN [	TANK!	PLUG PAC	:К 🔲 📗	7. UNIT AGREEMENT N	A M E
b. TYPE OF WELL OIL GA	S X OTHER	9	SING	1981 MULTIPE	E T	8. FARM OR LEASE NAM	d B
2. NAME OF OPERATOR			I Ar	CON. COM.	$\overline{}$	9. WELL NO.	
SUPRON ENERGY	CORPORATION		Oil	DIST. 3	<b>&gt;</b>	1-E	
3. ADDRESS OF OPERATOR				DIO!		10. FIELD AND POOL, C	OR WILDCAT
4. LOCATION OF WELL (Re	Farmington, Neport location clearly and h line and 1830	In accordance with	8740 h any Str l <b>i</b> ne	te 1 parements.*)	10	Basin Dakota 11. sec., T., B., M., OR AND SURVEY OR AN	BLK.
At proposed prod. zone	e		*	W. K.	V.50	Sec. 27, T-3	ON, R-13W, NMPM
·c ac about	)	On Pos	T OFFICE			12. COUNTY OR PARISH	13. STATE
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	1 011.04		•	San Juan	New Mexico
al miles port	h of Farmington	. New Mexi	co	\	1 17 NO C	OF ACRES ASSIGNED	
15 DISTANCE FROM PROPO	SED*	0 ft.	16. NO.	OF ACRES IN LEASE	то т	HIS WELL	
LOCATION TO NEAREST	INF FT	0 ft.	}	2440.00	N½ 32	20.00	
(Also to negrest Gris	. unit me, n ans,	0 10.		POSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
18. DISTANCE FROM PROP TO NEAREST WELL, D		)5 ft.		63.85 ft.	Rota	ry	
OR APPLIED FOR, ON THE	IS LEASE, F1. 190	TITNE ODEDATE	•			22. APPROX. DATE W	ORK WILL START
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.) DR	DIEGE TO POSTS	SHO MUI	HUNIZED AKE	~9 •	April 20	, 1981
5598 GL				WITH ATTACHED		<del>- Patien to trubject to r</del>	dministrative
23.	P	ROPOSED CASI	NG AND	CEMENTING PROGRA	am appe	eal pursuant to 30 CF	R 290.
		WEIGHT PER F	TOOT	SETTING DEPTH	Ī	QUANTITY OF CEME	
SIZE OF HOLE	SIZE OF CASING			250 ft.	150	sx circulated-	<u>cover Ojo Alamo</u>
12-1/4"	8-5/8"	24.00		6385 ft.	950		
7-7/8"	4-1/2"	10.50		0000 10.	-		

We desire to drill 124" surface hole, using natural mud to approximately 250 ft. Cement with approximately 150 sx of class "B" cement. Test casing. Drill out with 7-7/8" bit and starch base mud to approximately 6385 ft. Log the well. Run new 4%", 10.50# casing with a D.V. tool at approximately 4330 ft. Cement first stage with approximately 350 sx of 50-50 POZ. Cement second stage with approximately 550 sx of 65-35 POZ followed by 50 sx of class "B" cement. Pressure test the casing. Perforate and fracture the Dakota zone. Clean the well up. Run and set tubing to the Dakota zone. Nipple down the well head. Test the well and connect to a gathering system.

This gas has previously been dedicated to a transporter.

1 20	ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to be. If proposal is to drill or deepen directionally, give pertiventer program, if aparts	deepen o inent dat	r plug ba a on subs	ck, give data on present urface locations and mea	productive zone and proposed new productive sured and true vertical depths. Give blowout
$\frac{1}{24}$	Rugu B. Motto	TITLE _	Area	Superintendent	
	(This space for Federal or State office use)			DATE.	APPROVED AS AMENDED
	PERMIT NO.	TITLE _	APPRO	VAL DATE	4 400 2 0 8981
	APPROVED BY	TITLE			JAMES F. SIMS  DISTRICT ENGINEER

## P. O. BOX 2088

Form C-102 Revised 10-1-7

All distances must be from the outer houndaries of the Section.

1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?	Cperator Lease							Well No.
The letter Section of Section 13 MORTH 13 WEST SAN JUAN  Action of Section 15 feet from the NORTH has and 1830 test from the WEST from 15 feet from the NORTH has and 1830 test from the WEST from 15 feet from the NORTH has and 1830 test from the WEST from 15 feet from the NORTH has act age of the subject well by colored pencil or hackure marks on the plat below.  2. If more than one lease of different awareship is dedicated to the well, nutline each and identify the ownership thereof (both as to workin interest and copylity).  3. If more than one lease of different awareship is dedicated to the well, have the interests of all owners here consolidated by communitization, unitization, force-pooling, etc?    Yes   No   If answer is "yes," type of consolidation   Communitized	SUPRON ENERGY CORPORATION MCGEE				16		1E	
Actual Fastery Lections of Vetti.    1615	Unit Letter Section Township			ł				•
16.15 test from the NORTH toward 1630 test from the WEST toward Foreign Growth Food Producing From the					1) #231	DAIV	OUNIV	<del></del>
Description ferentian  Description  Description ferentian  Description ferentian  Description  Description  Description  No. 2370.00 Acre  No. 2370.00 Acre  Description  No. 2370.00 Acre  Description	į.	**	ORTH line and		1830 tee	from the	WEST	line
1. Outline the accenge dedicated to the subject well by colored peacil or harhure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?	<u> </u>		nation	Pool			•	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?								<del></del>
interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?	1. Outline th	e acreage dedicat	ed to the subject we	ll by c	colored pencil o	r hachure	marks on t	he plat below.
dated by communitization, unitization, force-pooling, etc?    Yes   No			dedicated to the well	, outlin	ne each and ide	ntify the	ownership t	hereof (both as to working
H unswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division  CERTIFICATION  1 hereby certify that the information contained been in the information contained been in to under the information contained been in the condendate of the least of any non-ledge and belief.  Remo  Rudy D. Motto  Festive  APR 2 1 1981  APR 2 1 1981  APR 2 1 1981  APR 2 1 1981  APR 3 1 1981  DOIL COLL COLL COM  OIL COLL COLL COM  OIL COLL COLL COM  OIL COLL COLL COM  OIL COLL COLL COLL COLL COLL COLL COLL C	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?							
This form if necessary.  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division  CERTIFICATION  Thereby certify that the information contained been in two and complete to the best of my knowledge and belief.  Name  Rudy D. Motto  Position  Area Superintendent  Conpany  Superintendent  Conpany  Thereby certify that the information contained been in two and complete to the best of my knowledge and belief.  Name  APR 21 1981  Thereby certify that the information contained been in two and complete to the best of my knowledge and belief.  Name  April 6, 1981  Thereby certify that the information contained been in two and complete to the best of my knowledge and belief.  Thereby certify that the information contained been in two and complete to the best of my knowledge and belief.  Name  April 6, 1981  Dote Surveyed  March 18, 1981  Registing Prairies and Confidence in the contained beautiful to the contained	X Yes	No II an	swer is "yes;" type of	conso	lidation <u>Com</u>	munitiz	zed	
forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division  CERTIFICATION  1 hereby certify that the information can teined been in two and complete to the best of my honeledge and belief.  Name/ Rudy D. Motto  Festilan  Area Superintendent  Company  Supprove ENERGY CORPORATION  Date  APR 21 1981  APR 21	this form if	necessary.)	· · · · · · · · · · · · · · · · · · ·					
I hereby certify that the information contained herein is true and complete to the less of my how-ledge and belief.  Name Rudy D. Motto Position Area Superintendent Congany SUPRON ENERGY CORPORATION Date April 6, 1981  I hereby critical for all location shown on problems of the contained for the con	No allowab forced-pool	le will be assigne ing, or otherwise)	d to the well until all or until a non-standard	interes unit, c	sts have been c climinating such	onsolidat n interest	ted (by com is, has been	munitization, unitization, approved by the Division
Toined herein is true and complete to the best of my knowledge and belief.  Name Name Name Name Name Name Name Nam			Andrew State Control of the Control					CERTIFICATION
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Conpany SUPRON ENERGY CORPORATION  Date April 6, 1981  I hereby certification of the control of		<u>-+-</u>		<u> </u>	-		Rudy D. Position	
SUPRON ENERGY CORPORATION  Date  April 6, 1981  1 hereby this the wall location shown on the least of the control survey of the last of	700	1			1	Ž	1	perintendent
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Date Surveyed  MARCH 18, 1981  Registered Professional Engineer continuand Surveyor  Michael Daly  Certificate No.	AF CIE						shown on notes of undertain	supported the some
Certificate No.					 		MARCH Registered F	18, 1981
0 330 060 90 1370 1650 1980 2310 2640 2000 1500 1600 500 0					,	•		

