

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1615 ft./N; 1830 ft./W line*
AT TOP PROD. INTERVAL: *Same as above*
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McGee

9. WELL NO.
1-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T30N, R13W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

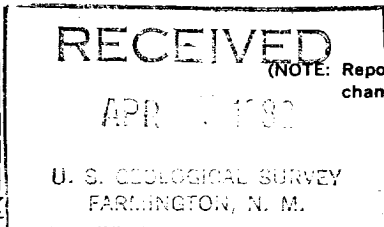
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5610 ft. R.K.B.

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other) *Ran 4 1/2" casing*

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. *Drilled 7 7/8" hole with mud to total depth of 6385 ft. R.K.B. Total depth was reached on 3/31/82.*
2. *Ran Induction Electric and Compensated Density Logs.*
3. *Ran 155 joints of 4 1/2", 10.50#, K-55 casing and set at 6381 ft. R.K.B. with float collar at 6336 ft. R.K.B. Stage collars were set at 4319 ft. and 1713 ft. R.K.B.*
4. *Cemented first stage with 350 sacks of 50-50 Pozmix with 2% gel and 10% salt. Plug down at 9:00 a.m. 4/2/82. Cemented second stage with 400 sacks of 50-50 Pozmix with 8% gel and 10 lb. of gilsonite per sack and 50 sacks of class "B" with 2% Calcium Chloride. Plug down at 12:50 p.m. 4/2/82. Cemented third stage with 250 sacks of Howco Lite with 6% gel and 10 lb. of gilsonite per sack and 150 sacks of 50-50 Pozmix with 2% gel. Plug down at 3:35 p.m. 4/2/82.*
5. *Ran temperature survey and found cement top at 500 ft.*

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy* TITLE *Production Supt.* DATE *April 5, 1982*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
APR 10 3 1982
FARMINGTON DISTRICT
BY *SNL*

*See Instructions on Reverse Side

