

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1615 ft./N; 1830 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

5. LEASE
SF 078214

6. IF INDIAN, ALLOTTEE OR RIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McGee

9. WELL NO.
1-E

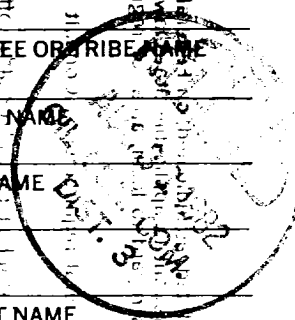
10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T30N, R13W, N.M.P.M.

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

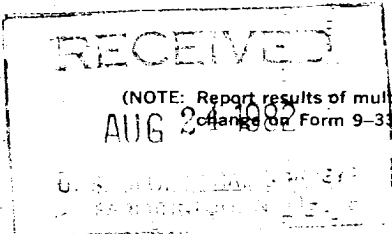
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5610 R.K.B.



16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Supplementary Well History</u>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Went in hole with 3-7/8" bit and drilled stage collars at 1713 ft. and 4319 ft. and cleaned out to P.B.T.D. of 6336 ft. R.K.B.
- Ran Cement Bond Log and Variable Density log with Gamma-Ray and Collar Correlation Log. Good Bond through Dakota.
- Pressure-tested casing to 3700 P.S.I. for 15 minutes. Held OK.
- Perforated the Dakota zone with one 0.4 inch hole at each of the following depths: 6177, 78, 79, 80, 81, 82, 83, 84, 6201; 02, 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23. Total of 31 holes.
- Set RTTS packer and spotted 250 gallons of 15% HCL.
- Broke down perforations.
- Set packer at 6017 ft. and pumped 1500 gallons 15% HCL with 45 ball sealers.
- Foam frac'd. well with 71,125 gal. 75-25 quality foam and 88,000 lb. of 20-40 sand. (Frac'd through casing and tubing). (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE August 23, -1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 27 1982

NMOCG

BY SMH

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

9. Shut well in for 2 hours and flowed to pit with watchman.
10. Cleaned out to bottom with gas and compressor.
11. Set drillable bridge plug at 6160 ft. R.K.B.
12. Perforated 0.4" holes from 6115 ft. to 6134 ft. with one shot per foot. Total of 20 holes.
13. Spotted 150 gallons of 15% HCL.
14. Broke down perforations and pumped 1000 gallons of 15% HCL and 30 ball sealers.
15. Foam frac'd upper Dakota through casing and tubing with 29,000 gal. of 75-25 quality foam and 56,000 lb. of 20-40 sand. Shut well in for 2 hours and flowed to pit.
16. Drilled out bridge plug with 3-7/8" bit and cleaned out to P.B.T.D. of 6336 ft. R.K.B.
17. Cleaned well with gas and compressor.
18. Ran 2-3/8" E.U.E., 4.70 lb. tubing as follows: 30 ft. mud anchor with bull plug, 6 ft. perforated sub 1.78" I.D. seating nipple, and 190 joints of 2-3/8" E.U.E. 4.70 lb. tubing. Landed at 6233 ft. R.K.B. Seating nipple at 6197 ft. R.K.B.
19. Job completed 8/12/82.

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