

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078214	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IN INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico		8. FARM OR LEASE NAME McGee	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1615 ft./N; 1830 ft./W line At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 1-E	
14. PERMIT NO. _____ DATE ISSUED AUG 30 1982		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 3/22/82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T30N, R13W, N.M.P.M.	
16. DATE T.D. REACHED 3/31/82		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 8/5/82		13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5610 R.K.B.		19. ELEV. CASINGHEAD 5598	
20. TOTAL DEPTH, MD & TVD 6385 MD & TVD		21. PLUG, BACK T.D., MD & TVD 6336 MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY 0-6385	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6115 - 6223 Dakota (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
8-5/8"		24.00	
4-1/2"		10.50	
DEPTH SET (MD)		HOLE SIZE	
273		12-1/4"	
6381		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED	
224 cu. ft. CLASS B, 3% CaCl ₂			
See reverse side			
29. LINER RECORD			
SIZE		TOP (MD)	
2-3/8" EUE		6233	
DEPTH SET (MD)		PACKER SET (MD)	
6233			
30. TUBING RECORD			
SIZE		DEPTH SET (MD)	
2-3/8" EUE		6233	
PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) Lower: 6177, 78, 79, 80, 81, 82, 83, 84, 6201, 02, 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23 (Total of 31 - 0.40" holes) Upper: 1 shot per foot 6115 ft. - 6134 ft. (Total of 20 - 0.40" holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6177 - 6223		1750 gal. 15% HCL, 71,125 gal	
6115 - 6134		75-25 foam, & 88,000# 20-40 sa	
		1150 gal. 15% HCL, 29,000 gal	
		75-25 foam, & 56,000# 20-40 sa	
33. PRODUCTION			
DATE FIRST PRODUCTION 8/10/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-In			
DATE OF TEST 8/25/82		HOURS TESTED 3	
CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD ---	
OIL—BBL. ---		GAS—MCF. 281	
WATER—BBL. ---		GAS-OIL RATIO ---	
FLOW. TUBING PRESS. 185		CASING PRESSURE 551	
CALCULATED 24-HOUR RATE ---		OIL—BBL. ---	
GAS—MCF. 2251		WATER—BBL. ---	
OIL GRAVITY-API (CORR.) ---			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - To Be Sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.			
SIGNED Kenneth E. Roddy		TITLE Production Superintendent	
DATE August 25, 1982		DATE AUG 2 1982	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON
BY *[Signature]*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item #28: Cemented first stage with 451 cu. ft. of 50-50 Pozmix with 2% gel and 10% salt. Cemented second stage with 760 cu. ft. of 50-50 Pozmix with 8% gel and 10 lb. of Gilsonite per sack and 59 cu. ft. of Class "B" with 2% CaCl₂. Cemented third stage with 498 sacks of Howco Lite with 6% gel and 10 lb. of Gilsonite per sack and 322 cu. ft. of 50-50 Pozmix with 2% gel.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo	105		
				Kirtland	174		
				Fruitland	1324		
				Pictured Cliffs	1530		
				Chacra	2583		
				Cliff House	3084		
				Point Lookout	3950		
				Gallup	5253		
				Greenhorn (Base)	6070		
				Dakota	6113		