

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 950 ft./S ; 1725 ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

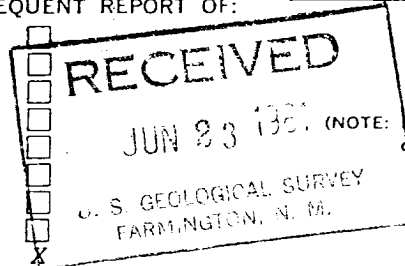
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Ran 4 1/2" casing

SUBSEQUENT REPORT OF:



5. LEASE
SF 078214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCord

9. WELL NO.

5-E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-30N, R-13W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5752 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*-

1. Drilled 7-7/8" hole w/mud to total depth of 6518 ft. R.K.B. Total depth was reached on 6-20-81.
2. Ran 156 jts. of 4 1/2", 10.50#, K-55 csg. and set @ 6518 ft. R.K.B. w/float collar @ 6473 ft. R.K.B. Stage collars were set @ 4457 ft. & 1849 ft. RKB.
3. Cemented 1st stage w/350 sacks of 50-50 POZ mix w/2% gel and 10% salt. Plug down @ 3:40 a.m. 6-22-81. Cemented 2nd stage w/250 sacks of 50-50 POZ mix w/8% gel and 10 lb. of Gilsonite per sack & 50 sacks of class "B" w/2% calcium chloride. Plug down at 6:05 a.m. 6-22-81. Cemented 3rd stage w/200 sacks of 65-35-12 w/12 1/2 lb. of Gilsonite per sack and 100 sacks of 50-50 POZ mix w/2% gel. Plug down at 7:00 a.m. 6-22-81.
4. Circulated about 15 bbls. of cement slurry to surface on the third stage.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE June 22, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 2 1981

*See Instructions on Reverse Side

NMOC