5. LEASE

UNITED STATES

SUNDRY NOTICES AND REPORTS TO SUBJECT TO SUB	DEPARTMENT OF THE INTERIOR	SF 078214	
SUNDRY NOTICES AND REPURITY OF The reservoir form for proposation to different to the form 9-331-C for such proposition of 1991 and 1991 a	DE TOTAL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. oil gas well other DIST COM. 2. NAME OF OPERATOR SUPPON Energy COFP. 3. ADDRESS OF OPERATOR DIEL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 950 ft./5; 1725 ft./E line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above AT TOTAL DEPTH: Same as above AT TOTAL DEPTH: Same as above STEPPIN, OR OTHER DATA DIEL (REPORT OF INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA DIEL (REPORT OF INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA DIEL (REPORT OF INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA DIEL (REPORT OF INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA DIEL (REPORT OF INDICATE NATURE OF NOTICE, REPORT, OR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SUBSEQUENT REPORT OF: TEST WATER CASING DIEL (REPORT OF INDICATE NATURE OF NOTICE, REPAIR WELL DIEL (ROTTE REPORT OF INDICATE NATURE OF NOTICE, REPAIR WELL DIEL (ROTTE REPORT OF INDICATE NATURE OF NOTICE, REPORT OF INDICATE NATURE OF INDICAT		7. UNIT AGREEMENT NAME	
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FRACTURE TREAT SHOOT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Supplementary Well HistoryX 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Drilled through stage collar at 1849 ft. and 4457 ft. R.K.B. with 3 7/8" bit and cleaned out to P.B.T.D. at 6448 ft. R.K.B. 2. Ran Gamma-Ray and Cement Bond Logs and pressure-tested casing to 3850 P.S.I. Held OK. 3. Perforated the Dakota zone with 17 holes from 6262 ft. to 6384 ft. R.K.B. 4. Broke down perforations and acidized with 1000 gal. of 7½% HCl & ball sealers. 5. Frac'd Dakota zone down 2 3/8" tubing and annulus with 85,000 gal. of foam and 106,000 lb. of 20-40 sand. All fluid contained 2% KCl. 6. Blew and cleaned well. 7. Cleaned out with nitrogen to P.B.T.D. of 6448 ft. R.K.B. 8. Ran 203 joints of 2 3/8" E.U.E., 4.70# tubing and set at 6322 ft. R.K.B. 1.78" I.D. seating nipple at 6291 ft. R.K.B. 9. Job completed 12/5/81. Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. Ibreely certify that the foregoing is five and correct	KEQUEST TOK MITHER TO		
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Subsurface Safety Valve: Manu. and Type Set @	1 1 2 12/5/01		
18 I hereby certify that the foregoing is true and correct	Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
Remett E. Kody TITLE Production Supt. DATE December 10, 1981	18 I hereby certify that the foregoing is true and correct		
	Karnett E. Kody TITLE Production Supt. DATE December 10, 1981		

(This space for Federal or State office use)

__ TITLE _

ACCEPTED FOR RECORD

DEC 17 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT BY ___ Sm h