

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Supron Energy Corp.

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 950 ft./S; 1725 ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) Supplementary Well History

5. LEASE

SF 078214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCord

9. WELL NO.

5-E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T30N, R13W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5752 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled through stage collar at 1849 ft. and 4457 ft. R.K.B. with 3 7/8" bit and cleaned out to P.B.T.D. at 6448 ft. R.K.B.
2. Ran Gamma-Ray and Cement Bond Logs and pressure-tested casing to 3850 P.S.I. Held OK.
3. Perforated the Dakota zone with 17 holes from 6262 ft. to 6384 ft. R.K.B.
4. Broke down perforations and acidized with 1000 gal. of 7 1/2% HCl & ball sealers.
5. Frac'd Dakota zone down 2 3/8" tubing and annulus with 85,000 gal. of foam and 106,000 lb. of 20-40 sand. All fluid contained 2% KCl.
6. Blew and cleaned well.
7. Cleaned out with nitrogen to P.B.T.D. of 6448 ft. R.K.B.
8. Ran 203 joints of 2 3/8" E.U.E., 4.70# tubing and set at 6322 ft. R.K.B. 1.78" I.D. seating nipple at 6291 ft. R.K.B.
9. Job completed 12/5/81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE December 10, 1981  
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

DEC 17 1981

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY Sm