

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1237, Durango, Co. 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' F/NL - 1292' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Casing Test & Cement Record ☒

5. LEASE

SF 079003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NEBU Agreement #1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

68

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

A-35-31N-7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6332' GL

(NOTE: Report results of multiple completions or change on Form 9-330.)
MAY 11 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-25-81 Spudded 12 1/4" hole at 4:00 PM, 4-24-81. Ran 5 jts. 9 5/8" 36.00# H-40 casing; 220' landed at 234'. Cemented with 300 sacks Class B cement with 2% CaCl₂ and 1/4# flocele/sack. Cement circulated. Encountered 32' boulders in surface hole. Tested 9 5/8" casing to 800 PSI for 30 minutes, held OK.

4-29-81 Ran 92 jts. 7" 23.00# K-55 casing; 3576' landed at 3589'. Cemented with 250 sacks Lite cement with 1/4# flocele/sack followed with 100 sacks Class B cement with 1/4# flocele/sack and 2% CaCl₂. Plug down 7:30 PM, 4-29-81. Ran temperature survey, top cement 1500'. Tested 7" casing to 1000 PSI for 30 minutes, held OK.

5-2-81 Ran 60 jts. 4 1/2" 10.50# K-55 casing; 2597' landed at 6042'. Top of liner at 3431'. Cemented with 300 sacks 50-50 Pozmix with 2% gel, 0.6% FLA per sack and 6 1/4# Gilsonite per sack. Reversed out 17 bbls. cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Delasso Loos TITLE District Manager DATE 5-5-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AMCCG

*See Instructions on Reverse Side

MAY 07 1981

FARMINGTON DISTRICT
BY Loos