

Submit 5 copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I.

Name of Operator: **Blackwood & Nichols Co. A Limited Partnership** Well API No.: **30-045-25007**

Address of Operator: **P.O. Box 1237, Durango, Colorado 81302-1237**

Reason(s) for Filing (check proper area): ☐ Other (please explain) _____

New well: ☐ Change in Transporter of: _____

Recompletion: ☐ Oil: ☐ Dry Gas: ☒ X

Change in Operator: ☐ Casinghead Gas: ☐ Condensate: ☐

If change of operator give name

and address of previous operator: _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 68	Pool Name, Including Formation: Blanco Mesaverde	Kind Of Lease State, <u>Federal</u> Or Fee:	Lease No. SF-079003
---	------------------------	--	--	-------------------------------

LOCATION

Unit Letter: **A**; **790** ft. from the North line and **1292** ft. from the East line

Section: **35** Township: **31N** Range: **7W**, **NMPN**, County: **San Juan**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: X Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267
---	---

Name of Authorized Trnsprtr of Casinghead Gas: or Dry Gas: X Williams Field Services	Address (Give address to send approved copy of this form.) P.O. Box 58900, Salt Lake City, UT 84158-0900
---	--

If well produces oil or liquids, give location of tanks.	Unit A	Sec. 35	Twp. 31N	Rge. 7W	Is gas actually connected? yes	When? 12-01-81
--	------------------	-------------------	--------------------	-------------------	---------------------------------------	-----------------------

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
----------------------------------	--	-----------------------------------	-----------------------------------	-----------------------------------	---------------------------------	------------------------------------	-------------------------------------	-------------------------------------

Date Spudded:	Date Compl. Ready to Prod.:	Total Depth:	P.B.T.D.:
---------------	-----------------------------	--------------	-----------

Elevations (DF, RKB, RT, GR, etc):	Name of Producing Formation:	Top Oil/Gas Pay:	Tubing Depth:
------------------------------------	------------------------------	------------------	---------------

Perforations:	Depth Casing Shoe:
---------------	--------------------

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)
---------------------------------	---------------	---

Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
-----------------	------------------	------------------	-------------

Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:
--------------------	------------	----------------	----------

GAS WELL To be tested; completion gauges:

Actual Prod. Test - MCFD:	Length of Test:	Bbls. Condensate/MMCF:	Gravity of Condensate:
---------------------------	-----------------	------------------------	------------------------

Testing Method:	Tubing Pressure: (shut-in)	Casing Pressure: (shut-in)	Choke Size:
-----------------	-------------------------------	-------------------------------	-------------

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Al Rector
Signature

Title: District Superintendent Date: 12/29/93

Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

Date Approved JAN 03 1994

By *Brian D. Shum*
Title

SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

1. The first part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

2. The second part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

3. The third part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

4. The fourth part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.