

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 820 ft./N ; 1525 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Supplementary Well History</u>		<u>X</u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Cleaned out to P.B.T.D. of 6386 ft. R.K.B. with 3-7/8" bit.
2. Circulated casing with 2% KCL water and spotted 300 gal. 10% acetic acid.
3. Pressure-tested casing to 3500 PSI for 15 minutes. Held OK.
4. Ran Cement Bond and Gamma-Ray Correlation logs.
5. Perforated Dakota zone from 6190 ft. to 6346 ft. with a total of 20 holes.
6. Broke down perforations and acidized with 1000 gal. 7 1/2% HCL and ball sealers.
7. Frac'd Dakota zone with 75,000 gal. 30 lb. gel and 105,000 lb. 20-40 sand. All fluid contained 2% KCL and biocide.
8. Cleaned out to P.B.T.D. of 6386 ft. R.K.B. and blew and cleaned with gas and compressor.
9. Ran 205 joints of 2-3/8", 4.70#, E.U.E. tubing and set @ 6286 ft. R.K.B. with 1.78" I.D. seating nipple at 6255 ft. R.K.B.
10. Job completed 11-30-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE December 3, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 08 1981

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY

SAH