## SUBMIT IN TRIPLICATE\*

Form approved.

(Other instructions on reverse side)

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UNITED STATES							
DEPARTMENT	OF	THE	INTERIOR				

DEPARTMENT OF THE INTERIOR				5. LEASE DESIGNATION AND SERIAL NO.				
	GEOL	OGICAL SURV	ΕY				NM-09867-A	
APPLICATION	I FOR PERMIT	TO DRILL,	DEEP	EN, OR P	LUG E	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1a. TYPE OF WORK  DRII	LL X	DEEPEN		PL	UG BA	ск 🗆	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL			_	. –	00 5/ (		* * * * * * * * * * * * * * * * * * * *	
OIL GA. WELL.	S X OTHER			INGLE X	MULTIP ZONE	LE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR							LUNT	
WILLI	AM C. RUSSELL						9. WELL NO.	
3. ADDRESS OF OPERATOR							62-E	
	IFTH AVENUE,						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Re	port location clearly a	nd in accordance wi	th any S	State requireme	ents.*)		BASIN DAKOTA	
5 <del>1,76</del> 4	FSL - 🎏 F	EL - SECTION	18-	T30N-R13W	J		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone	, 1520						SORVET OF AREA	
							SEC.18-T30N-R13W	
14. DISTANCE IN MILES A	ND DIRECTION FROM NE	AREST TOWN OR POS	T OFFIC	E*			12. COUNTY OR PARISH   13. STATE	
8 M	i. N.W. of Fa	rmington, N	1				SAN JUAN NM	
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	SED*		16. No	O. OF ACRES IN	LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LI (Also to nearest drlg.	NE, FT. . unit line, if any)	790		320			E/320	
10 promision many proper	ann rogements		19. PI	OPOSED DEPTH		20. ROTA	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS	ILLING, COMPLETED, ELEASE, PT. 2,	700 <b>'</b>		6,400'		1 :	Rotary -	
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*	
5,	704' GR						January 15, 1981	
23.		PROPOSED CASI	NG ANI	CEMENTING	G PROGRA			
SIZE OF HOLE	SIZE OF GLOUNG	TWEIGHT DED		l ananyya r		1		
	SIZE OF CASING	WEIGHT PER F		SETTING I			QUANTITY OF CEMENT	
12 1/4" 7 7/8"	8 5/8" 4 1/2"			300			To Surface	
1 1/0	4 1/2	_ 11.6		6,400	J		o Surface	
Operator prop	CH. 290.	l a Dakota Te	est a	 t this lo	ocation	l . See	attached Supplemental	
Information S	ummary and De	velopment Pl	an f	or Surfac	e Use	for th	e specific points	
required by N	TL-6.							
							1623 OVE 64	
						-		
	On 200 ARE					*e		
	ATTACHED						2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
	,						MAY 1 1001	
							MAY 1 1981	
		*					OIL CON. COM.	
	dielin	1-1					DIST. 3	
	diehen	Kein .						
IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any	rill or deepen directio	f proposal is to dec nally, give pertinen	pen or p t data c	olug back, give on subsurface l	data on proceedings of ar	resent prod nd measure	luctive zone and proposed new productive d and true vertical depths. Give blowout	
24.	1// 00	<u> </u>	V S.	A/Heltor	. Fngir	eering		
SIGNED	Lampy	TI		or Wm. C.	_		DATE December 5, 1980	
(This space for Feder	al or State office use)					, many 1,240	DOVED	
	/				, —	AHr	ROVED	
PERMIT NO.	· · · · · · · · · · · · · · · · · · ·			APPROVAL DATE	E	AF A	MENULL	
I TO DE CAME TO THE					Ì		- 0 0 1 <b>d01</b>	
APPROVED BYCONDITIONS OF APPROVA	L, IF ANY;	TI?	TLE			1 A	PR 3 PATEST	
					}	yon	W T SIMS	
1 4 .				42	1	1 JA	MEDIT. SHIP	
1,5~		** :	_	0 0	0. 1	DIST	RICT ENGINEER	

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Porm C-102 Superardes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator 62-E LUNT WILLIAM C. RUSSELL Township County Range Section Unit Letter SAN JUAN 13 WEST 30 NORTH 0 Actual Footage Location of Well: EAST SOUTH 1520 1190 feet from the Dedicated Acreoge: Producing Formation Pool Basin Dakota 320 Acres Dakota 5740 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Mes Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commisaion. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. Name Position Company 18 Date Surveyed December 10, Registered Professional Eng James P. Leese Centilicate No. 1463 1 500 1000 806

