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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old (Supersedes Old C-104 and C-11	
FILE	AND Effective 1-1-65			
U.S.G.S.	_ AUTHORIZATION TO TRA	INSPORT OIL AND NATU	RAL GAS	
OIL	\dashv			
TRANSPORTER GAS	7			
OPERATOR	╡			
PRORATION OFFICE	1			
Operator A/1/1/200	C. Russell			
M//// 711)		1.		
227 E 29	it 59 New You,	K, (XX 1002)	2	
Reason(s) for filing (Check proper box		Other (Please explain	in)	
New We!1	Change in Transporter of:			
Recompletion	OII Dry Gas	ř ₹ l		
Change in Ownership	Casinghead Gas Conden	isote A		
If change of ownership give name and address of previous owner				
and address of previous owner	the state of the s			
i) DESCRIPTION OF WELL AND	LEASE			
Lease Name Lunt	Well No. Pool Name, Including For	/_	Federal or Fee NM 09867-A	
Location	THE PRESENT TANOT	1000	717 019 71	
Unit Letter	90 Feet From The 5 Line	e and 1520 Fee	1 From The	
Line of Section To	ownship 30M Range /	300, NMPM, c	5dn Judy County	
î) designation of transpor	TED OF OU AND NATURAL GA	c		
Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL GA	Address (Give address to whic	h approved copy of this form is to be sent)	
Grant Retining Co	-	P.O. Box 296 Fa	h approved copy of this form is to be sent)	
Name of Authorized Transporter of Co	. — 7°	Address (Give address to whic	h approved copy of this form is to be sent)	
Southern Union Gathering 5		1	When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	i when	
. L 		rive servicelies adar such		
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool,	give comminging order numb	er:	
Designate Type of Completi	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Restv. Diff. Restv.	
	<u>. </u>	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	7.5.7.5	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
/ MEGER DAMA AND REQUEST F	COR ALLOWARIE (Test Tiet be c	free recovery of total volume of	load oil and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump		
	Table December	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure		081985	
Actual Prod. During Test	Oil-Bbie.	Water - Bbls.	Gas-MCF	
		OILC	ONLOW	
			DIST. 3	
GAS WELL	The second second	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	BDIS. COINGINGLEY WINC!	G.C.I., G. College	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	NCE	OIL CONS	SERVATION COMMISSION	
			- May a & 100e	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 1985, 19		
above is true and complete to the	he best of my knowledge and belief.	BY	SUPERVICED PATRICT TO	
		TITLE	SUPERVISOR DETRICT # 5	
Will M.	1000		iled in compliance with RULE 1104.	
Million C. Cler Opprotor	fell!	Texts to a segment f	or allowable for a newly drilled or deepened	
(Sig	nature)	well, this form must be a	accordance with RULE 111.	
Oppultor		Att pastions of this	form must be filled out completely for allow	
(Τ	(itle)	able on new and recompl	eted wells.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.