SUBMIT IN TRIPLICATE*

Form approved.

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

	В	uag	et	ви	rea	u	No.	4	2~h	14:	25
34	Ø		ก	И.	5		9	<	'n	\$	1

			· · · -			O. LEASE DESIGNATIO	IN AND SERIAL NO.
	GEOLO	GICAL SURVE	Ϋ́			SF-081239	
APPLICATION	FOR PERMIT T	O DRILL, D	EEPEN, OF	PLUG E	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
la. TYPE OF WORK							
DRI	LL 🛛	DEEPEN [PLUG BA	CK 🗌 🦜	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL					7 V *		
OIL GA	S OTHER		SINGLE ZONE	MULTIF ZONE	LE X	8. FARM OR LEASE N	AME
2. NAME OF OPERATOR					1	Holder "A"	
Southland	Royalty Company	-		me progressed with		9. WELL NO.	
3. ADDRESS OF OPERATOR					L'A BE	1-E	
P. O. Draw	er 570, Farming	ton, New Me	xico 8740	1	A	10 FIELD AND POOL, Basin Dakot	OR WILDCAT
4. LOCATION OF WELL (Re	port location clearly and	in accordance with	any State requi	ements.*)	981	77/2	·· 1
	FNL & 1070' FEL	,	, L Kr	ements.	in surv	11. S.C., T., R., M., O. AND SURVEY OR	R BLK.
At proposed prod. zone	9		\	13/K	SURV	H	A III D A
			\	, 00	CAL M.	, ,	T30N, R12W
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	REST TOWN OR POST	OFFICE*	GEOLNG	The same of the sa	12. COUNTY OR PARIS	SH 13. STATE
9 miles No	rth of Farmingt	on, New Mex	rico 🔪	U. S. CEOLOG U. S. ARMING		San Juan	New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEAREST			16. NO. OF ACRE	S IN CEASE	17. No. o	F ACRES ASSIGNED	70.72160.42 G
PROPERTY OR LEASE L. (Also to nearest drlg	INE, FT. 20	00'	2442.	59 (2522	29 TO TH	- 7.0	ti ni
18. DISTANCE FROM PROPE	SED LOCATION*		19. PROPOSER DE	PTH		RY OR CABLE TOOLS	11 1/10
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	SILLING, COMPLETED, SILEASE, FT. 24(\o.1	693 0'		R	otary	
21. ELEVATIONS (Show whe					1	22. APPROX. DATE V	VORK WILL START*
5986' GL		CHRIEFT TO C	RATIONS AUTH	BRIZED ARĘ		May 20, 19	981
		SUBJECT TO C	COMPLIANCE WE	H ATTACHEE			
	F	PROP GENDKAA SKE	QUAREM EN MEN	ring Progr	AM This a	ection is subject to a	edministrative
SIZE OF HOLE	SIZE OF CASING	WBIGHT PER FO		NG DEPTH	appea	pursuantato 30cGn	R×290.
12-1/4"	8-5/8"	24#	200'		165 cu	.ft Circ	to surface
7-7/8"	5-1/2"	15.50#	6930 '	Stge 1	283 cu	.ft Cover	Gallup
				Stge 2	305 cu	.ft Cover	Cliff House
ì		l	l	Stge 3	1342 cu	.ft Cover	Ojo Alamo

Surface formation is Nacimiento.

Top of Ojo Alamo sand is at 1142'.

Top of Pictured Cliffs sand is at 2210'.

Fresh water mud will be used to drill from surface to total depth.

It is anticipated that an IEL log will be run from total depth to surface casing and GR-Density from total depth to 1800'.

No abnormal pressures or poisonous gases are anticipated in this well.

It is expected that this well will be drilled before August 1, 1981. This depends on time required for approvals, rig availability and the weather.

Gas is dedicated.

esent A Lucive zone and proposed new productive does sured and true cartical depths. Give blowout IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on p doppsured a. CON. CC/V/. zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location's a preventer program, if any. DIST. 3 24. TITLE District Engineer 4/16/81 (This space for Federal or State office use) APPROVED PERMIT NO. AS AMENDED APPROVED BY TITLE MAY 0 5 1981 CONDITIONS OF APPROVAL, IF ANY:

JAMES F. SIMS DISTRICT ENGINEER

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter haundaries of the Section.

Operator		Lease		Well No.		
Unit Letter	ROYALTY COMPA	HOLDER "A" Range County			1E	
H	6	Township 30N	12W	[-	Juan	
Actual Footage Loc			1 TCM		Judii	
1520		orth line and	1079	feet from the	East	line
Ground Level Elev: 5986	Producing For	rmotion / Gallup	P∞1 Basin/Flora	Viete +		Dedicated Acreage:
						-320 //60 Acres
1. Outline th	e acreage dedici	ated to the subject w	ell by colored pen	cil or hachure	marks on t	he plat below.
2. If more the interest ar	nan one lease is nd royalty).	dedicated to the wel	l, outline each an	d identify the o	ownership	thereof (both as to working
 If more the dated by c 	an one lease of communitization,	different ownership is unitization, force-pool	dedicated to the wing. etc?	vell, have the i	nterests o	f all owners been consoli-
X Yes	☐ No If a	inswer is "yes;" type o	of consolidation _	Communit	ization	·
If answer	is "no;" list the	owners and tract desc	criptions which ha	ve actually bee	en consolid	lated. (Use reverse side of
this form i	i necessary.)					
No allowat	ole will be assign	ed to the well until al	l interests have be	en consolidat	ed (by con	nmunitization, unitization,
forced-pool sion.	ling, or otherwise) or until a non-standar	d unit, eliminating	such interest	s, has beer	n approved by the Commis-
51011.					1	
						CERTIFICATION
	, İ		1			
1	1		-			certify that the information con-
	1		520		1	erein is true and complete to the
	1		1 🛱		best of n	ny knowledge and bellef.
S	F-077482		!		R. E.	Fielder
	 				Name Doborst	E. Fielder
	1			1070'	Position	E. LIETGEL
	¦⊙	·	ı			t Engineer
	ı		ŧ		Company	nd David Live Comment
	1	C	E 001220			nd Royalty Company
	Se c	· S	F-081239		Date	1001
			The state of the s	il.	April 16	0, 1981
	1		1			
	1	6			1 hereby	certify that the well location
					shown on	this plat was plotted from field
				1		actual surveys made by me or
				1	-	supervision, and that the same on correct to the best of my
· / /		1 i				e and belief.
	¹ AY <u> 6</u> _1981_			A		
/ OIL	CON. COM.		Color Color			
/	DIST. 3		GC/VG/		Date Survey	red LAND
		, P. 1.	,.5 ₆ ,8%1	1	Janua	r 6 1981
			/ I	[]	Registered cond Lon	Professional Engineer
	1		1		1	h h
	I		1		Fred	3. Kerr Jr
					Certificate	
	Scal	le: 1"=1000'			3950	The state of the s

