

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐

2. NAME OF OPERATOR
Southland Royalty Company

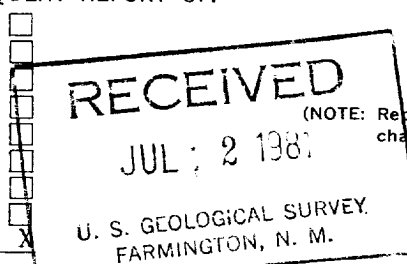
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FNL & 1070' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Casing Report

SUBSEQUENT REPORT OF:



5. LEASE
SF-081239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Holder "A"

9. WELL NO.
#1-E

10. FIELD OR WILDCAT NAME
Basin Dakota/Flora Vista Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 6, T30N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5986' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-29-81 Ran 164 joints (6919') of 5-1/2", 15.5#, K-55 casing set at 6930'. DV tools set at 4935' and 2444'. Cemented 1st stage with 150 sacks of Class "B" 50/50 poz with 6% gel and 1/4# flocele per sack, followed by 50 sacks of Class "B" and 2% CaCl₂. Plug down at 2:15 P.M. 6-29-81. Cemented 2nd stage with 165 sacks of Class "B" 50/50 poz with 6% gel and 1/4# flocele per sack, followed by 50 sacks of Class "B" and 2% CaCl₂. Plug down at 6:00 P.M. 6-29-81. Cemented 3rd stage with 190 sacks of Class "B" 50/50 poz with 6% gel and 1/4# flocele per sack, followed by 50 sacks of Class "B" and 2% CaCl₂. Plug down at 8:30 P.M. 6-29-81. Top of cement at 1500'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ruth H. Greaves TITLE Drilling Clerk DATE June 30, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUL 9 1981
CONDITIONS OF APPROVAL, IF ANY:

NMOCC