1	HO. OF COPIES RECEIVED		İ	
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			<u> </u>
I.	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			

1.

I.

7.

SANTA FE	REQUEST	FOR ALLOWABLE Supersedes Old C-104 and C		
U.S.G.S.		AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL				
OPERATOR GAS	4			
PRORATION OFFICE	<del>-</del>			
Operator				
Southland Royalty	Company			
P. O. Drawer 570,	Farmington, New Mexico	87499		
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Cil Dry Go		1 1004	
	Casinghead Gas Conde	-Effective August	1, 1984	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	15465			
Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	e Lease No.	
Holder "A"	1E Basin Dako	ta State, Federa	stor F Federal SF081239	
Location	500			
Unit Letter H; 1	520 Feet From The North Lir	ne and 1070 Feet From '	The <u>East</u>	
Line of Section 6 To	wnship 30N Range	12W , NMPM, San	ப்புள் County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oi.	or Condensate XX	Address (Give address to which approx	ved copy of this form is to be sent)	
Giant Refining Comp	oany	P.O. Box 9156, Phoenix	, Arizona 85068	
Name of Authorized Transporter of Ca Southern Union Gath	— <del>77</del> 7	Address (Give address to which approx		
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Who	ield. New Mexico 87413	
give location of tanks.	1			
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completic				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Destanti				
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<u> </u>			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load out	individue equal to or exceed top allow-	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, Ama eduli)	i, etc	
Length of Teet	Tubia Bassas	R Comment	1	
raudiu oi last	Tubing Pressure	Casing Press	Choke Size	
Actual Prod. During Test	Oil-Bbla.	Water - Bbie.	On-MCF	
		COIA	3	
GAS WELL		OIL DIE!		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIANC	Œ	OIL CONSERVA	TION COMMISSION 1984	
			1984	
hereby certify that the rules and re Commission have been complied w	egulations of the Oil Conservation ith and that the information given	APPROVED	, 19	
bove is true and complete to the	best of my knowledge and belief.	BY Tranker. Java		
		TITLE	SUPERVISOR DISTRICT # 3	
$\mathcal{A}_{\perp \perp}$	L :	This form is to be filed in co	ompliance with RULE 1104.	
tether	- dregege	If this is a request for allowable for a newly drilled or deepened		
Secretary	iwe) U U	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(17.5)	(e)	All sections of this form mus able on new and recompleted wei	t be filled out completely for allow-	
	0-84	Fill out only Sections I. II.	III, and VI for changes of owner,	
(Dat	<i>e)</i>	•	or, or other such change of condition, be filed for each pool in multiply	
	11	completed wells	pass at muniply	