District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	REC				BLE AND A	UTHORIZA	ATION I	O TRAN				
'Operator Name and Address								<sup>2</sup> OGRID Number				
MERIDIAN OIL, INC.								14538 3 Reason for Filing Code				
PO Box 4289 Farmington, NM 87499								Ĭ				
DHC-1009								CH/01-01-96				
'API Number 'Pool N 30-045-25030 <del>00</del> FLORA VISTA O						l Name				Pool Code 76640		
										/6640		
<sup>7</sup> Property Code						rty Name	,			Well Number #1E		
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II. 10 Surfa						I n	Name 10			PostAll 1	10-	
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- Lse Code		roducing is	icinoa co	Gas	Connection Date	( 12) 1 ( 11)		0 127 2110			anpitution auto	
III Oil an	d Gas Tr	ansporter	·s			<u> </u>				L		
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23244			CO SALT LAKE CITY, UT			<u> </u>			1			
9018			GIANT INDUSTRIES, INC.			2414310		0		H-06-T030N-R012W		
			5764 U.S. HWY. 64 FARMINGTON, NM 87401									
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TV D 1	and West									•		
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