UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
. Type of Well	5. 6.	Lease Number SF-081239 If Indian, All. or
GAS		Tribe Name
RESOURCES OIL & GAS COMPANY 2002	7. }	Unit Agreement Name
JAN	8.	Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 32639700	9.	Holder A #1E API Well No. 30-045-25030
Location of Well, Footage, Sec., T, R, M 1520'FNL, 1070'FEL, Sec.6, T-30-N, R-12-W, NMPM		Field and Pool Flora Vista Gallup, Basin Dakota
DHC-299az	11.	County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER	DATA
Type of Submission Type of Action	F D1-	
	of Pla Instruct	
X Subsequent Report Plugging Back Non-Ro	utine !	Fracturing
Casing Repair Water Final Abandonment Altering Casing Conver		
X Other - Commingle		_
13. Describe Proposed or Completed Operations		
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12-28-01 MIRU. ND WH. NU BOP. PT BOP to 1500 psi/15 min, 1 ½" Gallup tbg. TIH, latch pkr @ 6208'. TOOH	OK. TO	DOH w/187 jts 2" Dakota tbg &
12-28-01 MIRU. ND WH. NU BOP. PT BOP to 1500 psi/15 min,	OK. T	OOH w/187 jts 2" Dakota tbg &
12-28-01 MIRU. ND WH. NU BOP. PT BOP to 1500 psi/15 min, 1 ½" Gallup tbg. TIH, latch pkr @ 6208'. TOOH pkr.	w/1 1/2 /8″ 4.7	2" Dakota tbg & # J-55 EUE tbg,
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