

District I - (505) 334-6101  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

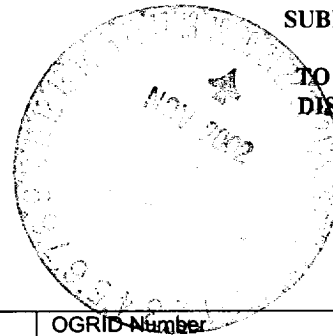
Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE



APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499						OGRID Number 014538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name HOLDER A				Well Number 1E		API Number 3004525030		
UL H	Section 06	Township 30N	Range 12W	Feet From The 1520	North/South Line N	Feet From The 1070	East/West Line E	County SAN JUAN

II. Workover

Date Workover Commenced: 12/28/01	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA (PRORATED GAS)/ FLORA VISTA GALLUP (GAS)
Date Workover Completed: 12/30/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico )  
 ) ss.  
County of San Juan )  
Peggy Cole, being first duly sworn, upon oath states:  
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.  
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Regulatory Administrator Date 11-18-02  
SUBSCRIBED AND SWORN TO before me this 18 day of November, 2002.

Notary Public  
My Commission expires: September 15, 2004 Tamatha Wimsatt

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

12-30-2001

Signature District Supervisor <u>Charlie Heron</u>	OCD District <u>AZTEC III</u>	Date <u>11-20-2002</u>
---	----------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1520' FNL, 1070' FEL, Sec. 6, T-30-N, R-12-W, NMPM

DHC-299az

5. Lease Number  
SF-081239

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Holder A #1E

9. API Well No.  
30-045-25030

10. Field and Pool  
Flora Vista Gallup/  
Basin Dakota

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

12-28-01 MIRU. ND WH. NU BOP. PT BOP to 1500 psi/15 min, OK. TOOH w/187 jts  
1 1/2" Gallup tbg. TIH, latch pkr @ 6208'. TOOH w/1 1/2" Dakota tbg &  
pkr.

12-29-01 TIH w/4 3/4" mill. CO to PBTD @ 6915'.

12-30-01 Blow well & CO. TOOH w/mill. TIH w/216 jts 2 3/8" 4.7# J-55 EUE tbg,  
landed @ 6734'. (SN @ 6732'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Gallup/Dakota commingle under DHC-299az.

14. I hereby certify that the foregoing is true and correct.

Signed  
no

*Regan Case*

Title Regulatory Supervisor

Date 1/17/02

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JAN 24 2002

FARMINGTON FIELD OFFICE

BY

**RETRACTOR**

**HOLDER A 1 E GL/DK**

2907001

DATE	POOL1	DK_GAS	POOL2	GL_GAS	GRS_GAS	REMARKS
1/31/1999	DK	0	GL	392	392	
2/28/1999	DK	0	GL	503	503	
3/31/1999	DK	0	GL	2328	2328	
4/30/1999	DK	0	GL	2385	2385	
5/31/1999	DK	0	GL	1754	1754	
6/30/1999	DK	0	GL	2195	2195	
7/31/1999	DK	0	GL	2324	2324	
8/31/1999	DK	0	GL	2150	2150	
9/30/1999	DK		GL	1880	1880	
10/31/1999	DK		GL	2764	2764	
11/30/1999	DK		GL	2448	2448	
12/31/1999	DK		GL	5084	5084	
1/31/2000	DK	0	GL	6984	6984	
2/29/2000	DK	0	GL	5583	5583	
3/31/2000	DK	0	GL	6451	6451	
4/30/2000	DK	0	GL	3719	3719	
5/31/2000	DK	0	GL	1632	1632	
6/30/2000	DK	0	GL	285	285	
7/31/2000	DK	0	GL	1515	1515	
8/31/2000	DK	0	GL	140	140	
9/30/2000	DK	0	GL	228	228	
10/31/2000	DK	0	GL	115	115	
11/30/2000	DK	0	GL	18	18	
12/31/2000	DK	0	GL	174	174	
1/31/2001	DK	0	GL	71	71	
2/28/2001	DK	0	GL	2024	2024	
3/31/2001	DK	0	GL	5559	5559	
4/30/2001	DK	0	GL	851	851	
5/31/2001	DK	0	GL	0	0	
6/30/2001	DK	0	GL	0	0	
7/31/2001	DK	0	GL	0	0	
8/31/2001	DK	0	GL	0	0	
9/30/2001	DK	0	GL	0	0	
10/31/2001	DK	0	GL	0	0	
11/30/2001	DK	0	GL	0	0	12 mo pre-workover avg 1051
12/31/2001	DK	0	GL	0	0	Workover
1/31/2002	DK	304	GL	456	760	
2/28/2002	DK	2086	GL	3129	5215	
3/31/2002	DK	2478	GL	3717	6196	3 mo post-workover avg 4057
4/30/2002	DK	2141	GL	3211	5352	
5/31/2002	DK	1981	GL	2971	4952	
6/30/2002	DK	1518	GL	2277	3795	