

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501


Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-100

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BOREHOLES IN OIL AND GAS RESERVOIRS. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		8. Farm or Lease Name State Com. 31-8	
2. Name of Operator Supron Energy Corp.		9. Well No. 1	
3. Address of Operator P.O. Box 808, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Blanco Mesaverde; Basin K	
4. Location of Well UNIT LETTER <u>M</u> <u>905</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>31N</u> RANGE <u>8W</u> N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.) 6616 R.K.B.			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> (a) Sell or lease	<input type="checkbox"/> (1) Sell or lease
<input type="checkbox"/> (b) Dispose of	<input type="checkbox"/> (2) Dispose of
<input type="checkbox"/> (c) Transfer	<input type="checkbox"/> (3) Transfer
<input type="checkbox"/> (d) Other	<input type="checkbox"/> (4) Other

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>			COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER _____	<input type="checkbox"/>			OTHER <u>Deviated hole & ran 5 1/2" Liner</u>	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 6 3/4" hole with gas to 8108 ft. R.K.B.
2. Twisted off drill pipe at 1771 ft. R.K.B.
3. Shot off drill pipe at 8050 ft. R.K.B.
4. Stuck fishing tools at 8043 ft. and mudded up hole.
5. Could not recover fish. Backed off drill pipe at 8045 ft. R.K.B. Left in the hole the bit, bit sub, square drill collar, round drill collar, and bumper subs.
6. Pumped 100 sacks of class "H" with 35% silica flour and 1/2% friction reducer. Plug in place at 9:30 A.M. 5/17/82. Dressed top of cement plug to 7800 ft.
7. Ran 6 3/4" diamond bit and 2 1/2" bent sub. Drilled to 7859 ft.
8. Drilled 6 3/4" hole with mud to total depth of 8360 ft. R.K.B. Total depth was reached on 5/25/82.
9. Ran IES, CDL, CNL logs.
10. Ran 27 joints (1148 ft.) of 5 1/2", 17.00#, K-55 casing and 55 joints (2300 ft.) of 5 1/2", 15.50#, K-55 casing and set at 8352 ft. R.K.B. Float collar set at 8305 ft. R.K.B. Top of liner hanger was set at 4904 ft. R.K.B.
11. Cemented liner with 450 sacks of 50-50 Pozmix with 2% gel. Plug down at 5:30 P.M. 5/26/82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy
Kenneth E. Roddy

TITLE Production Superintendent

DATE June 9, 1982

Original Signed by CHARLES G. HOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE June 11, 1982

APPROVED BY