

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-100	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name State Com 31-8
3. Address of Operator P.O. Box 808, Farmington, New Mexico 87499		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>905</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>31N</u> RANGE <u>8W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6616 R.K.B.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Tried to run 2-1/16" I.J., 3.25 lb. tubing. Tubing parted and dropped 4612 ft. of tubing
2. Recovered 1957 ft. of 2-1/16" tubing.
3. Ran impression block to Baker Model "D" packer at 5995 ft. R.K.B. Indications are that the receptacle inside the Model "D" packer is gone.
4. Received verbal approval from Frank Chavez to plug and abandon the Dakota zone.
5. Set cement retainer at 5885 ft. R.K.B.
6. Squeezed the Dakota zone with 385 sacks of class "B" with 0.6% retarder. 5-Minute SIP was 2700 P.S.I. Job was completed 1/20/83.
7. Tagged solid cement at 5961 ft. R.K.B.

RECEIVED

FEB 2 1983

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy  
Kenneth E. Roddy

TITLE Area Production Superintendent DATE February 4, 1983

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT

DATE FEB 2 1983

APPROVED BY