

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, New Mexico 87401

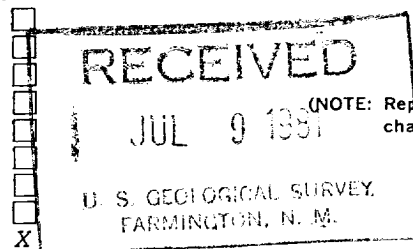
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1530 ft./S ; 1620 ft./E line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Ran 4 1/2" casing

SUBSEQUENT REPORT OF:



5. LEASE

NM/06738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sanchez

9. WELL NO.

3-E

10. FIELD OR WILDCAT NAME

Blanco Mesaverde-Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-30N, R-10W, NMPM

12. COUNTY OR PARISH

San Juan

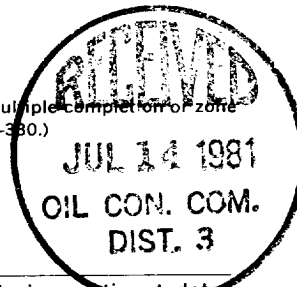
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6017 R.K.B.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 7-7/8" hole w/mud to total depth of 7100 ft. RKB. Total depth was reached on 6-29-81.
2. Ran 176 jts. of 4 1/2", 10.50# & 11.60# casing & set @ 7100 ft. RKB. Float collar was set @ 7066 ft. RKB. Stage collars were set @ 5119 ft. and 2620 ft. RKB.
3. Cemented 1st stage w/350 sacks of 50-50 POZ mix w/2% gel & 10% salt. Plug down @ 3:45 a.m. 7-1-81. Cemented 2nd stage w/500 sacks of 50-50 POZ mix w/4% gel & 6 1/2 lb. of gilsonite per sack & 50 sacks of class "B" w/2% calcium chloride. Plug down at 7:45 a.m. 7-1-81. Cemented 3rd stage w/250 sacks of 65-35-12 w/12 1/2 lb. of gilsonite per sack & 100 sacks of 50-50 POZ mix w/2% gel. Plug down at 9:00 a.m. 7-1-81.
4. Ran temperature survey and found cement top at 1000 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE July 7, 1981  
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Accepted for Record

\*See Instructions on Reverse Side

NMOCC

JUL 09 1981  
FARMINGTON DISTRICT  
BY Dean Elliott