

ENERG.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

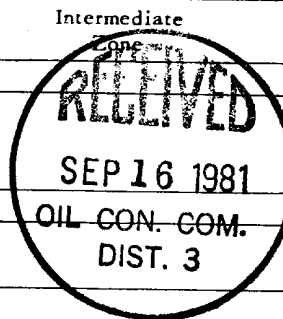
APPLICATION FOR MULTIPLE COMPLETION

Operator SUPRON ENERGY CORPORATION			County San Juan	Date September 10, 1981
Address P.O. Box 808, Farmington, New Mexico 87401			Lease Sanchez	Well No. 3-E
Location of Well J	Unit 34	Section 34	Township 30 North	Range 10 West

1. Has the New Mexico Oil Conservation Division heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO XX

2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4163 - 5045		6854 - 7002
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing



4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Amoco Production Company - 17th & Broadway, Denver, Colorado 80202

El Paso Exploration - P.O. Box 289, Farmington, New Mexico 87401

Mesa Petroleum - P.O. Box 579, Flora Vista, New Mexico 87415

Southland Royalty Company - P.O. Drawer 570, Farmington, New Mexico 87401

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES XX NO _____. If answer is yes, give date of such notification **June 8, 1981**.

CERTIFICATE: I, the undersigned, state that I am the Production Superintendent of the SUPRON ENERGY CORPORATION (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

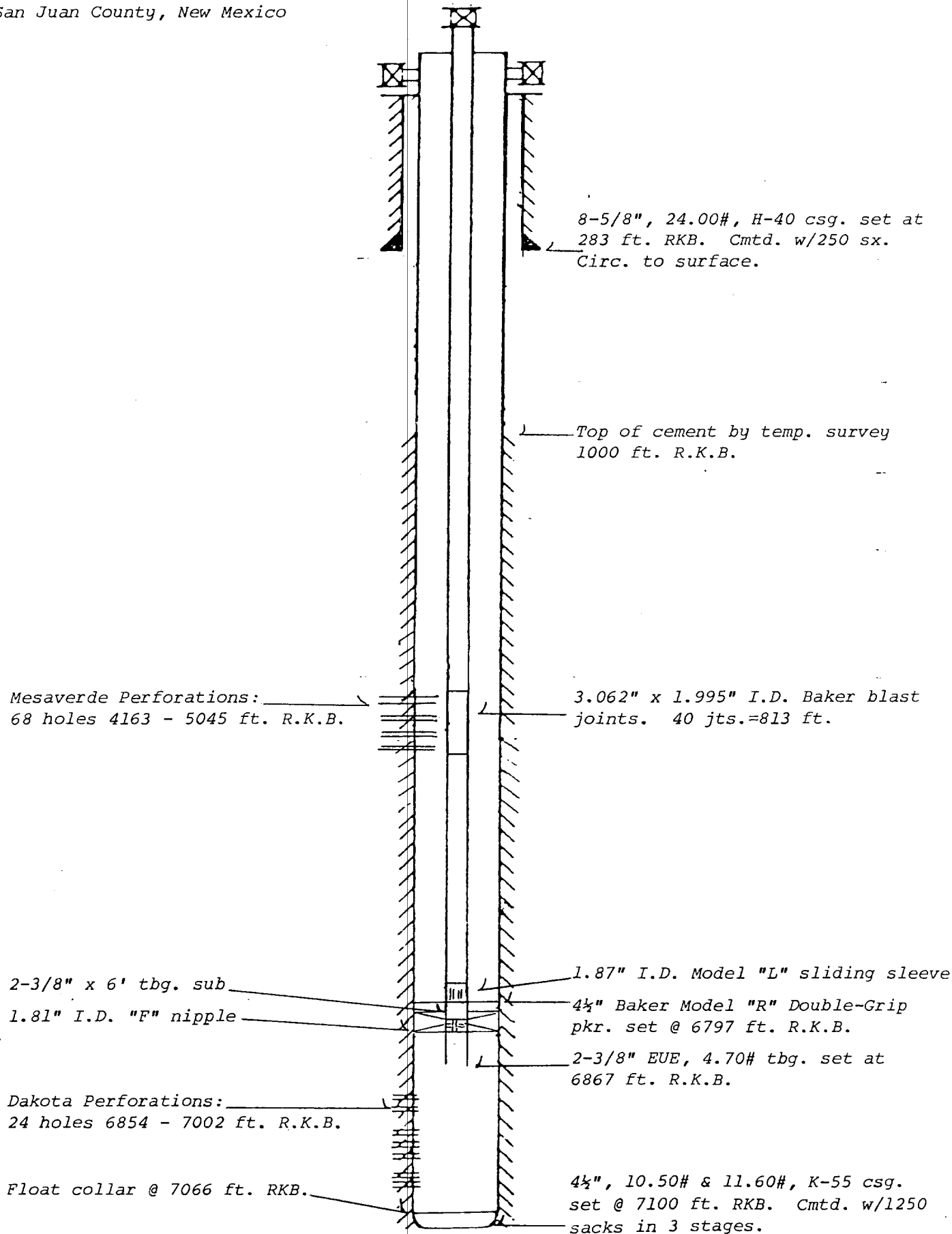
Kenneth E. Roddy Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Division will hold the application for a period of twenty (20) days from date of receipt by the Division's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

CORPORATION

Sancl. No. 3-E
1530 ft./S ; 1620 ft./E line
Sec. 34, T-30N, R-10W
San Juan County, New Mexico



OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO
PACKER-SETTING AFFIDAVIT
(Dual Completion)



STATE OF New Mexico)
COUNTY OF San Juan)

Marvin Kruschke, being first dully sworn according to law,
upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Baker Packers in the capacity
of Office Manager and as such as its authorized agent.

That on August 21, 1981, he personally supervised the setting
of a 4½" Baker Model "R" Double-Grip Pkr. in SUPRON ENERGY CORPORATIONS
(Make and Type of Packer) (Operator)

Sanchez Well No. 3-E, located in Unit Letter
J, Section 34, Township 30 North, Range 10 West, N.M.P.M.,
San Juan County, New Mexico.

That said packer was set at a subsurface depth of 6797 feet, said
depth measurement having been furnished by Stanley Phillips.

That the purpose of setting this packer was to effect a seal in the annular space
between the two strings of pipe where the packer was set so as to prevent the commingling,
within the well-bore, of fluids produced from a stratum below the packer with fluids
produced from a stratum above the packer. That this packer was properly set and that it
did, when set, effectively and absolutely seal off the annular space between the two
strings of pipe where it was set in such manner as to prevent any movement of fluids
across the packer.

Baker Packers
Company

Marvin Kruschke
Its Agent

Subscribed and sworn to before me this the 10th day of September, AD, 1981.

Betty J. Stuart
Notary Public

My Commission Expires: August 25, 1984

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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I. OPERATOR

Operator
SUPRON ENERGY CORPORATION

Address
P.O. Box 808, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Sanchez</u>	Well No. <u>3-E</u>	Pool Name, Including Formation <u>Blanco Mesaverde</u>	Kind of Lease State, Federal or Fee <u>Fed. NM</u>	Lease No. <u>06738</u>
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Location

Unit Letter J : 1530 Feet From The South Line and 1620 Feet From The East

Line of Section 34 Township 30 North Range 10 West , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
<u>Plateau, Inc.</u>	<u>P.O. Box 108, Farmington, New Mexico 87401</u>				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
<u>Southern Union Gathering Company</u>	<u>First International Building - Dallas, Texas</u>				
Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
<u>J</u>	<u>34</u>	<u>30N</u>	<u>10W</u>	<u>No</u>	

If well produces oil or liquids, give location of tanks.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		<u>XX</u>	<u>XX</u>					
Date Spudded <u>6-15-81</u>	Date Compl. Ready to Prod. <u>9-09-81</u>	Total Depth <u>7100</u>	P.B.T.D. <u>7066</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>6017 R.K.B.</u>	Name of Producing Formation <u>Mesaverde</u>	Top Oil/Gas Pay <u>4163</u>	Tubing Depth <u>No Tubing</u>					
Perforations <u>4163 - 5045</u>			Depth Casing Shoe <u>7100</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12-1/4"</u>	<u>8-5/8", 24.00#</u>	<u>283</u>	<u>250</u>
<u>7-7/8"</u>	<u>4-1/2", 10.50# & 11.60#</u>	<u>7100</u>	<u>1250 (3 stages)</u>
	<u>NO TUBING</u>		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D <u>5366</u>	Length of Test <u>3 hours</u>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) <u>Back pressure</u>	Tubing Pressure (Shut-in) <u>---</u>	Casing Pressure (Shut-in) <u>1027</u>	Choke Size <u>3/4"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy
(Signature)
Production Superintendent
(Title)
September 10, 1981
(Date)

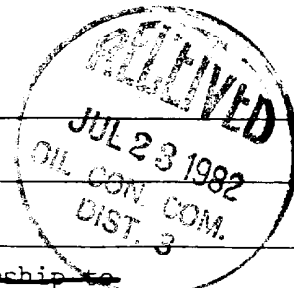
OIL CONSERVATION DIVISION
OCT 16 1981
APPROVED
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allo able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownr well name or number, or transporter, or other such change of conditio
Separate Forms C-104 must be filed for each pool in multi

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-85



I.

Operator Union Texas Petroleum Corporation	
Address 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain) Change of Ownership to Unicom Producing Company successor to Supron Energy Corporation	

If change of ownership give name and address of previous owner Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name SANCHEZ	Well No. 3-E	Pool Name, Including Formation BLANCO MESAVERDE	Kind of Lease State, Federal or Fee Fed NM	Lease N 06738
Location Unit Letter <u>J</u> ; <u>1530</u> Feet From The <u>SOUTH</u> Line and <u>1620</u> Feet From The <u>EAST</u>				
Line of Section <u>34</u> Township <u>30 NORTH</u> Range <u>10 WEST</u> , NMPM, <u>SAN JUAN</u> Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering Co.	Address (Give address to which approved copy of this form is to be sent) 1800 First International Building Dallas, TX 75201	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 34
	Twp. 30N	Rge. 10W
	Is gas actually connected? YES	When 02/18/82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		XX	XX					
Date Spudded 06/15/81	Date Compl. Ready to Prod. 09/09/81	Total Depth 7100	P.B.T.D. 7066					
Elevations (DF, RKB, RT, GR, etc.) 6017 RKB	Name of Producing Formation MESAVERDE	Top Oil/Gas Pay 4163	Tubing Depth NO TUBING					
Perforations 4163-5045			Depth Casing Shoe 7100					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 24.0#		283		250			
7-7/8"	4-1/2" 10.5# & 11.6#		7100		1250 (3 stages)			
	NO TUBING							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature)

Vice-President

(Title)

6/10/82

(Date)

OIL CONSERVATION COMMISSION

APPROVED

Original Signed by CHARLES GHOLSON

BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

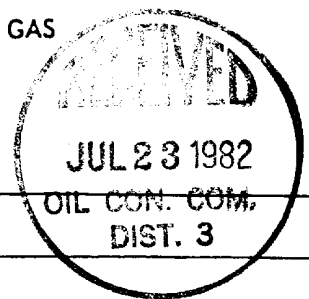
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65



I. Operator
Union Texas Petroleum Corporation
Address
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	<input type="checkbox"/>
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Change of Ownership to
~~Unicom Producing Company successor to~~
~~Supron Energy Corporation~~

If change of ownership give name and address of previous owner
Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name SANCHEZ	Well No. 3-E	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee	Lease No. FED NM 06738
Location Unit Letter J ; 1530 Feet From The SOUTH Line and 1620 Feet From The EAST Line of Section 34 Township 30 NORTH Range 10 WEST , NMPM, SAN JUAN				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Plateau, Inc.	P. O. Box 108, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gathering Co. EPG	1800 First International Building Dallas, TX 75201	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 34
	Twp. 30N	Rge. 10W
	Is gas actually connected?	When
	YES	02/18/82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 06/15/81	Date Compl. Ready to Prod. 09/09/81	Total Depth 7100	P.B.T.D. 7066					
Elevations (DF, RKB, RT, GR, etc.) 6017 RKB	Name of Producing Formation DAKOTA	Top Oil/Gas Pay 6854	Tubing Depth 6867					
Perforations 6854-7066			Depth Casing Shoe 7100					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 24.0#	283	250
7-7/8"	4-1/2" 10.5# & 11.6#	7100	1250 (3 stages)
	2-3/8" EUE 4.7#	6867	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

Vice-President

(Title)

6/10/82

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1982
BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL CONSERVATION COMMISSIONER DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat. tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi

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