

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

59 MAY 12 PM 1:26

070 FARMINGTON, NM

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

RECEIVED  
MAY 24 1999

OIL CON. DIV.  
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1530' FSL, 1620' FEL, Sec. 34, T-30-N, R-10-W, NMPM

5

5. Lease Number  
NM-06738

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Sanchez #3E

9. API Well No.  
30-045-25058

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/10/99  
trc

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Acting Team Lead Date 5/19/99

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

②

NMOCD

Sanchez #3E  
Mesa Verde/Dakota  
AIN: 3236501 and 3236502  
1530' FSL & 1620' FEL  
Unit J, Sec. 34, T30N, R10W  
Latitude / Longitude: 36° 45.9329' / 107° 52.1142'

### Recommended Commingle Procedure

**Project Summary:** The Sanchez #3E is a dual Mesa Verde/Dakota well completed in 1981. We plan to commingle this well and install a plunger lift in order to keep the well unloaded. This well has not been pulled since originally drilled. The Mesa Verde is producing up the casing. A wireline check on 2/19/99 indicated fill at 6960'. **CAUTION: H<sub>2</sub>S gas is present at 60 ppm. Use a Dräeßger tube or Tutwiler to check H<sub>2</sub>S. Rig up appropriate monitoring and personal protection equipment prior to job commencement. Ensure that all personnel on location are H<sub>2</sub>S certified.**

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig and safety equipment. Conduct safety meeting for all personnel on location. **H<sub>2</sub>S gas is present.** NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop as necessary. Test secondary seal and replace/install as necessary.
3. Release the Model R-3 double grip packer set at 6797' with straight pickup (no rotation required). (See attached sheet for complete instructions on releasing the packer.) Packer was set with 12,000# compression. If packer will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55, EUE, Dakota tubing (set at 6867') with a Model L sliding sleeve at 6788'. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 3-7/8" bit and watermelon bit. Cleanout to PBTD at +/- 7042'. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** TOOH with tubing.
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Broach all tubing and land at approximately 6950'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.

6. Production Operations will install plunger lift.

Recommended: *T. Friesenhahn* 4-22-99  
Operations Engineer

Approval: *Bruce W. Boyd* 5-5-99  
Drilling Superintendent

**Contacts:** Operations Engineer Tim Friesenhahn  
326-9539 (Office)  
324-7031 (Pager)

Production Foreman Johnny Ellis  
326-9822 (Office)  
327-8144 (Pager)