

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

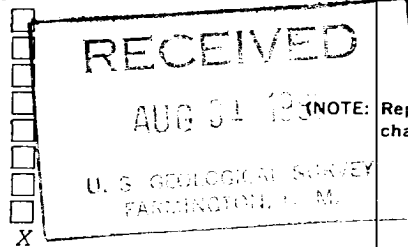
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 905 ft./N ; 1020 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Ran 4 1/2" casing

SUBSEQUENT REPORT OF:



5. LEASE
NM 04375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Reid "A"

9. WELL NO.
2-E

10. FIELD OR WILDCAT NAME
Basin Dakota; Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T-30N, R-13W, N.M.P.M.

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5998 R.K.B.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole w/mud to total depth of 6890 ft. RKB. Total depth was reached on 8-23-81.
2. Ran 166 jts. of 4 1/2", 10.50# & 11.60#, K-55 csg. & set @ 6884 ft. R.K.B. w/float collar at 6840 ft. RKB. Stage collars were set at 4795 ft. and 2364 ft. R.K.B.
3. Cemented 1st stage w/350 sacks of 50-50 POZ mix w/2% gel. & 10% salt. Plug down at 1:15 a.m. 8-25-81. Cemented 2nd stage w/250 sacks of 50-50 POZ mix w/8% gel and 10 lb. of gilsonite per sack and 50 sacks of class "B" w/2% calcium chloride. Plug down at 4:40 a.m. 8-25-81. Cemented 3rd stage w/400 sacks of 65-35-12 w/12 1/2 lb. of gilsonite per sack and 100 sacks of 50-50 POZ mix w/2% calcium chloride. Plug down at 5:50 a.m. 8-25-81.
4. Ran temperature survey and found cement top at 350 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE August 27, 1981
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE SEP 1 1981
CONDITIONS OF APPROVAL, IF ANY: