## **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Budget Buless vo. 12 vo. 12	
UNITED STATES .	5. LEASE	
DEPARTMENT OF THE INTERIOR	<ul><li>NM 04375</li><li>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</li><li>7. UNIT AGREEMENT NAME</li></ul>	
GEOLOGICAL SURVEY		
SUNDRY NOTICES AND REPORTS ON WELLS		
(Do not use this form for proposals to drill or to deepen or plug back to a diffe reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1 -11 - 700	Reid "A"	
1. oil gas well other	9. WELL NO.	
2. NAME OF OPERATOR	2-E	
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota; Undes. Fruitland	
P.O. Box 808, Farmington, New Mexico 8740		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space		
4. LOCATION OF WELL (REPORT LOCATION CLEARET, dec space	Sec 1. T-30N. R-13W. NMPM	

2. NAME OF OPERATOR SUPRON ENERGY CORPORATION 3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) AT SURFACE: 905 ft./N; 1020 ft./W line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

New Mexico San Juan 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)

12. COUNTY OR PARISH 13. STATE

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\* (other) Squeeze cement over Fruitland zone

(NOTE: Report results of multiple completion or zone Change on Form 9-330.) U. S. GEOLOGICAL SURVEY FARIVINALON, N. W.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SUBSEQUENT REPORT OF:

We desire to set a wireline bridge plug at 1950 feet. Perforate 2 squeeze holes in the casing at 1890 ft. and squeeze 50 sx of class "B" cement behind the casing using a cement retainer set at 1860 ft. Sting out of the retainer and perforate 2 holes at 1830 ft. and squeeze 50 sx of class "B" cement behind the casing.

This squeeze is needed to insure a bond on the pipe and isolate the potential production zone between 1850 ft. and 1860 ft.

Above procedure as verbally approved October 29, 1981.

Subsurface Safety Valve: Manu. and Type			Set @ Ft.
18. I hereby certify that the foregoing is true an	d correct		DISV. 3
SIGNED RUCY D. MOLLO	TITLE Area Supt.	DATE _	October 29, 1981
(This	space for Federal or State office	use)	
(Orig. Sgd.) KATROND W. VINYARD APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	RAYMOND W. VINYARD TITLE ACTING DISTRICT SUPERV	MSOR DATE	