

THE APPLICATION OF SUPRON ENERGY CORP.  
FOR A DUAL COMPLETION.

ORDER NO. MC-2971

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Supron Energy Corp. made application to the New Mexico Oil Conservation Division on December 7, 1981, for permission to dually complete its Reid "A" Well No. 2-E located in Unit D of Section 1, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Fruitland Formation and the Basin-Dakota Gas Pool.

Now, on this 29th day of December, 1981, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights; and
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Supron Energy Corp., be and the same is hereby authorized to dually complete its Reid "A" Well No. 2-E located in Unit D of Section 1, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Fruitland Formation and the Basin-Dakota Gas Pool through the casing-tubing annulus and the tubing respectively.

PROVIDED HOWEVER, that applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

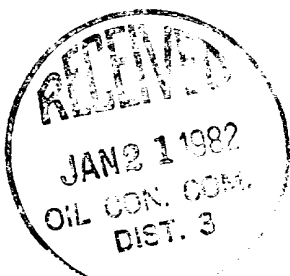
PROVIDED FURTHER, that applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY,  
Director





STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

OIL CONSERVATION DIVISION  
BOX 2088  
SANTA FE, NEW MEXICO 87501

DATE 12-22-81

RE: Proposed MC X  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated 12-7-81  
for the Supra Reid A #2E D-1-30N-13W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours truly,

Frank T. Cherry

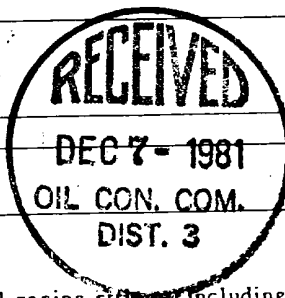
**NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION**

Form C-107  
5-1-61

Operator: <b>SUPRON ENERGY CORPORATION</b>		County <b>San Juan</b>	Date <b>12-1-81</b>
Address <b>P.O. Box 808, Farmington, New Mexico 87401</b>		Lease <b>Reid "A"</b>	Well No. <b>2-E</b>
Location of Well	Unit <b>D</b>	Section <b>1</b>	Township <b>30 North</b>
			Range <b>13 West</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO XX
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator Lease, and Well No.: \_\_\_\_\_

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Undesignated Fruitland</b>		<b>Basin Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>1850 - 1860</b>		<b>6674 - 6764</b>
c. Type of production (Oil or Gas)	<b>Gas</b>		<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>		<b>Flowing</b>



4. The following are attached. (Please check YES or NO)

- |                                     |                          |  |
|-------------------------------------|--------------------------|--|
| Yes                                 | No                       |  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, cementizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent to the completion. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-1 of the Regulations.)   |

- List all offset operators to the lease on which this well is located together with their correct mailing address.
- Amoco Production Company - Amoco Building 17th & Broadway, Denver, Colorado 80202**
- ARCO Oil & Gas Company - P.O. Box 5540, Denver, Colorado 80217**
- Consolidated Oil & Gas - 1860 Lincoln Street Suite 1300, Denver, Colorado 80203**
- Dugan Production Corp. - P.O. Box 208, Farmington, New Mexico 87401**
- El Paso Exploration Co. - P.O. Box 289, Farmington, New Mexico 87401**
- Gulf Oil Company - P.O. Box 670, Hobbs, New Mexico 88240**
- Southland Royalty Co. - P.O. Drawer 570, Farmington, New Mexico 87401**

Were all operators listed in Item 5 above notified and furnished a copy of this application? YES XX NO \_\_\_\_\_. If answer is yes, give date of such notification September 14, 1981.

CERTIFICATE: I, the undersigned, state that I am the Production Superintendent of the Supron Energy Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

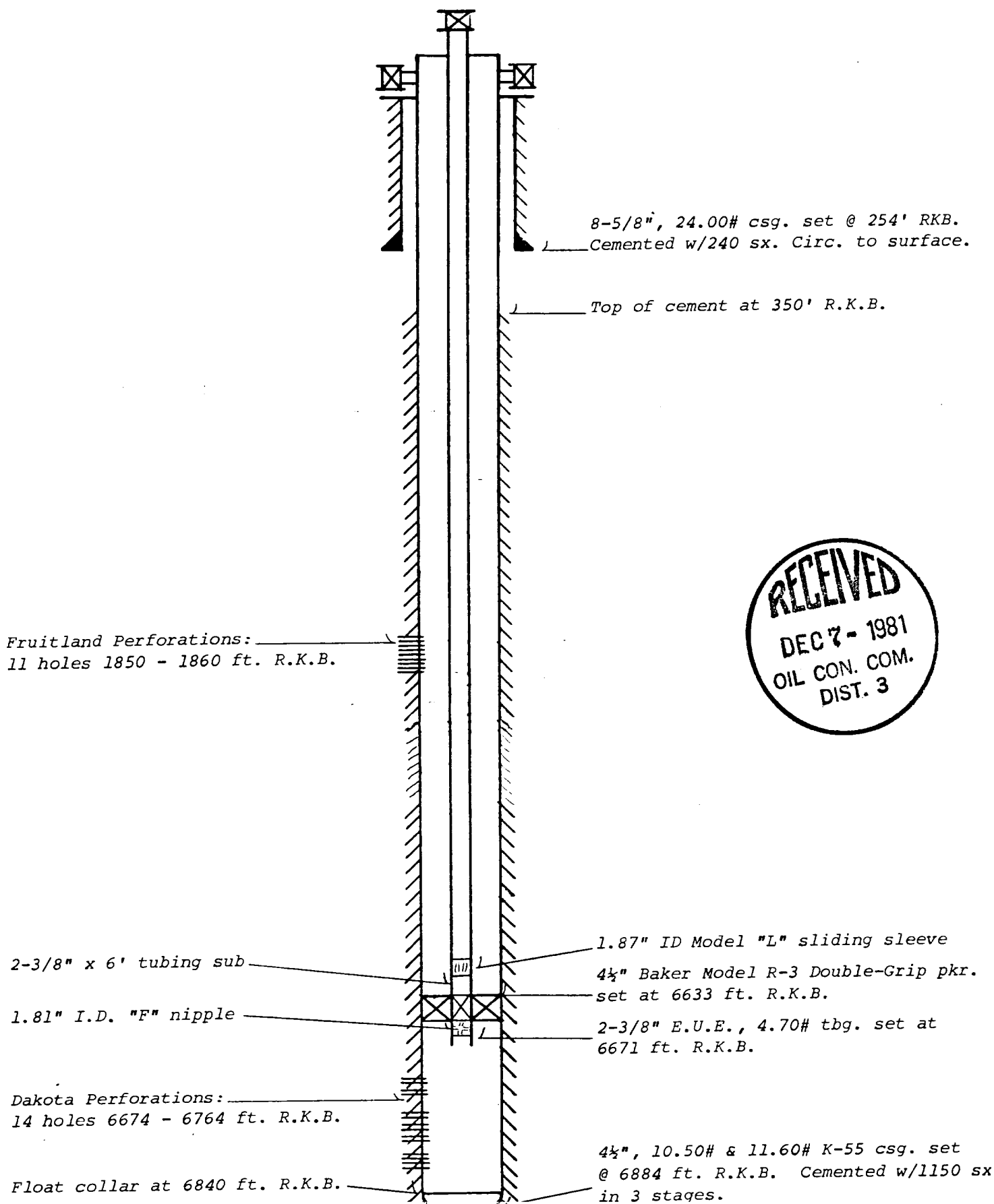
*Kenneth E. Roddy*  
Kenneth E. Roddy

Signature

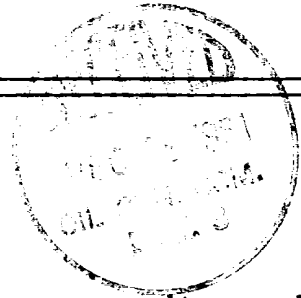
Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

Multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the zones of the well.

SUPRON ENERGY CORPORATION  
 Reid "A" No. 2-E  
 Sec. 1, T-30N, R-13W  
 San Juan County, New Mexico



OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO  
PACKER-SETTING AFFIDAVIT  
(Dual Completion)



STATE OF New Mexico )  
 )  
COUNTY OF San Juan )

Marvin Kruschke, being first dully sworn according to law,  
upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Baker Packers in the capacity  
of Office Manager and as such as its authorized agent.

That on November 9, 1981, he personally supervised the setting  
of a Baker Model R-3 Double-Grip Pkr. in SUPRON ENERGY CORPORATION'S  
(Make and Type of Packer) (Operator)

Reid "A" Well No. 2-E, located in Unit Letter  
D, Section 1, Township 30 North, Range 13 West, N.M.P.M.,  
SAN JUAN County, New Mexico.

That said packer was set at a subsurface depth of 6633 feet, said  
depth measurement having been furnished by John Walters.

That the purpose of setting this packer was to effect a seal in the annular space  
between the two strings of pipe where the packer was set so as to prevent the commingling,  
within the well-bore, of fluids produced from a stratum below the packer with fluids  
produced from a stratum above the packer. That this packer was properly set and that it  
did, when set, effectively and absolutely seal off the annular space between the two  
strings of pipe where it was set in such manner as to prevent any movement of fluids  
across the packer.

Baker Packers  
Company

Marvin Kruschke  
Its Agent

Subscribed and sworn to before me this the 2nd day of December, AD, 81.

Betty J. Stewart  
Notary Public

My Commission Expires: August 25, 1984