STATE OF NEW MEXICO ENERGY MID MINERALS DEPARTMENT

BANTA PE	l				į	P. O. BO	A 2088	
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LAND OFFICE								
	OIL							401 E
TRAMPORTER	848				REQU		ALLOW	ABLE
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NOTE: Co	A # A		Mand V on	constra sid	le if neces	sary.		
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VI. CERTIFI	CATE	OF CO	MPLIANCE				H	•
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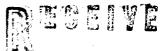
(Dese)

Form C-104 Revised 10-01-78 Format 06-01-63

NMO4375

Co

OIL CONSERVATION DIVISION



JUN 26 1987

RT OIL AND NATURADAS CON. DIV.

DIST. 3

State, Federal or Fee

Feet From The West

San Juan

Other (Piease explain)

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Separate Forms C-106 must be filed for each pool in a leted wells.

IV. COMPLETION DATA		1 20	1.00 W-11	New Well	Workeyer	Deepen	101 - 0	10	18.44	
Designate Type of Complete	tion – (X)	Off Metr	Gas Well	New well	Worksver	Deepen	Plug Best	Same Resty.	UIII. Aei	
Date Spulded	Date Comp	Date Compl. Reedy to Prod.			b		P.S.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation			Top Otl/Ges Pey			Tubing Depth			
Performina				<u> </u>			Depth Cast	ng Shoe		
		TUBING,	CASING, AN	D CEMENT	NG RECOR	0				
HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
										
V. TEST DATA AND REQUES	T FOR ALLO	WABLE (Test must be a able for this d	after recovery lepth or be for	of total volu full 24 hours	ne of load of	ll and muss be a	equal to er exc	reed top at	
Date First New Oil Run To Tanks	Date of Te	•t		Producing	lift, ete.)					
Length of Teet	Tubing Pre	168W#		Casing Pro	968W9		Choke Size			
Actual Prod. During Toot	Oil - Bbis.			Weter - Bbi	6.		Gae - MCF	 -		
CAS WITH							1			
GAS WELL Actual Prod. Tout-MCF/D	Longth of	Teat		Bhis. Com	ionacto/AAC	,	Gravity of	Cendeneste		
Teeting Method (pules, back pr.)	Tubing Pre	oour (Shet	-ia)	Geeing Pro	news (53.46	-ia)	Cheke Star	•		